#### NOTICE OF JOINT SPECIAL MEETING BETWEEN PAGE UTILITY ENTERPRISES BOARD AND PAGE CITY COUNCIL

PURSUANT TO A.R.S. §38-431.02, NOTICE IS HEREBY GIVEN TO THE GENERAL PUBLIC THAT THE PAGE UTILITY BOARD AND PAGE CITY COUNCIL WILL HOLD A MEETING OPEN TO THE PUBLIC ON THE 11th DAY OF MAY, 2022, AT 5:00 P.M. THE MEETING WILL BE HELD AT THE PAGE CITY HALL COUNCIL CHAMBERS, 697 VISTA AVENUE, PAGE, AZ.

INFORMATION CONCERNING THE BOARD'S AGENDA FOR THE MEETING MAY BE OBTAINED BY CALLING 645-2419. THE PUBLIC MAY OBTAIN A COPY OF THE AGENDA DURING REGULAR BUSINESS HOURS AT THE PAGE UTILITY BUSINESS OFFICE LOCATED AT 640 HAUL ROAD, PAGE, AZ.

#### **AGENDA**

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ROLL CALL: Chairman Jeff Jones

Tony Ferrando

Ken Sichi

Alan Nelson

Lynn Hunter

Council Liaison / Councilor Rick Yanke

Discussion/Possible Action - Page Utility Enterprises FY 2022-2023 Budgets

**ADJOURN** 

Disclaimer: Agenda items may be taken out of order. This agenda may be subject to change up to 24 hours prior to meeting. Please see local crier boards for current agenda.

If you would like to receive Page Utility Agendas via email, please send your email address to cityclerksoffice@pageaz.gov or call 645-4221.

#### CERTIFICATION OF POSTING NOTICE

The undersigned hereby certifies that a copy of the attached notice was duly posted at the following locations: City Hall Bulletin Board located at 697 Vista Avenue, Page, Arizona, Justice Building Bulletin Board located at 547 Vista Avenue, Page, Arizona, U.S. Post Office Lobby located at 44 Sixth Avenue, Page, Arizona, in accordance with the statement filed by the Page Utility Board with the Page City Clerk.

Executive S	ecretary	
Posted this	day of May, 2022 by _	

22-2023 Duu	get - as at April 13, 2022 for Council Approve	31			Commont	Bronocod	Budget	
IND 50: ELE	CTRIC			A 1 1 1 4	Current	Proposed	Variance	
hart of		Actuals	Actuals	Actuals to	Budget	Budget	21/22-22/23	NOTES
counts	Description	FY 19/20	FY 20/21	31-Dec-21	FY 21-22	FY 22-23	21122-22123	140123
	REVENUES							
0-300-4440	Residential	3,248,970	3,348,136	1,609,661	3,037,969	3,133,000	95,031	1
0-300-4420	Commercial	5,502,641	5,446,297	2,942,841	5,508,317	5,607,000	98,683	1
	Street Lighting	131.698	131,808	66,061	132,000	132,000	0	
	UAMPS Settlement revenue	0	1,550	0	0	0	0	
0-300-4590	Construction Revenue/Customer Line Exter	68,485	109,673	80,636	50,000	150,000	100,000	2
		10,482	16,267	8,285	7,000	10,000	3,000	3
	Pole Rental	0	85,235	0	0	0	0	4
0-300-4585	Powell Generation (Generators)	0	05,235	0	0	0	0	
	Reserve Sharing Revenue			21,140	48,000	48,000	0	
	Miscellaneous Revenue	55,658	64,674			5,000	-5,000	5
0-300-4190	Interest Revenues	146,869	5,781	1,028	10,000		291,714	
	TOTAL REVENUES	9,164,803	9,209,421	4,729,652	8,793,286	9,085,000	231,714	
	PURCHASED & GENERATED POWER							
0 500 5470	Powell generation- diesel expense	31,519	94,487	58,026	60,000	60,000	0	6
0-500-5470	Powell generation expense reneire urea cil	65,115	51,718	0	40,000	40,000	0	6
0-500-5471	Powell generation expense-repairs, urea, oil	424,835	407,321	202,371	450,000	450,000	0	
	CRSP Capacity Costs			92,695	180,000	180,000	0	
0-500-5551	Federal Transmission Costs	180,901	167,966	3,041,745	3,913,000	5,900,000	1,987,000	7
0-500-5560	Energy & Fuel TOTAL PURCHASED & GENERATED POV	3,435,611 <b>4.137.981</b>	5,793,075 <b>6,514,567</b>	3,394,837	4,643,000	6,630,000	1,987,000	
	TOTAL PURCHASED & GENERATED FOR	4,137,301	0,314,307	0,004,007	4,010,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,	
	PERSONNEL SERVICES	202.220	388,260	237,308	424,000	436,720	12,720	8
0-501-8200	Line Crew Wages	362,338		52,494	136,000	141,000	5,000	8
0-505-8200	Constr & Mtnce Crew Wages	139,840	116,166			546,000	16,000	8
0-500-8200	Office Salaries	527,479	412,250	267,187	530,000		4,000	9
0-500-8250	Pension Expense	137,236	139,449	72,517	124,000	128,000		10
0-500-8230	Workmen's Compensation	49,610	46,708	27,188	50,000	55,000	5,000	
50-500-8240		189,542	207,291	112,328	189,000	202,000	13,000	11
50-500-8220		81,372	78,143	40,966	86,000	88,000	2,000	8
50-500-8270		23	0	0	4,000	4,000	0	
50-500-8260	State Unemployment Insurance	121	227	0	1,000	<u>1,000</u>	0	
0-300-0200	TOTAL PERSONNEL SERVICES	1,487,561	1,388,494	809,988	1,544,000	1,601,720	57,720	
	DISTRIBUTION EXPENSES		.					
50-500-5810	DISTRIBUTION EXPENSES  O&M Expenses	111,562	145,934	60,769	115,000	115,000	0	
		19,593	84,974	27,982	85,000	102,000	17,000	12
50-500-5811	O&M Supplies	52,058	64,421	31,312	60,000	60,000	0	
50-500-5813		0	0	0	5,000	0	-5,000	13
	Vehicles/Equipment Rental		20,225	13,534	30,000	30,000	0,000	
50-500-5814	Fuel Expense (Vehicles/Equipment)	18,538				307,000	12,000	
	TOTAL DISTRIBUTION EXPENSES	201,751	315,554	133,597	295,000	307,000	12,000	
	ADMINISTRATIVE & GENERAL EXPENSES							
0-500-9200	Office Supplies	22,167	19,491	10,396	30,000	25,000	-5,000	10
50-500-9210		22,880	26,685	12,253	28,000	28,000	0	
	Travel Expenses	1,512	2,013	2,734	18,000	15,000	-3,000	10
50-500-921 <del>5</del>		17,718	29,208	21,769	19,000	20,000	1,000	10
50-500-9215 50-500-9216		20,987	16,077	11,038	25,000	25,000	0	
50-500-9216 50-500-9217	<u> </u>	30,187	22,390	14,167	25,000	25,000	0	
50-500-9217 50-500-9400		85,421	68,901	9,597	20,000	22,000	2,000	14
50-500-9400	TOTAL ADMINISTRATIVE & GENERAL EX	200,872	184,765	81,954	165,000	160,000	-5,000	
	4							
50-500-9300	OUTSIDE SERVICES Auditing	11,550	11,050	0	15,000	18,000	3,000	10
		0	12,450	12,206	30,000	30,000	0	
50-500-9310		3,810	11,010	1,330	50,000	30,000	-20,000	10
50-500-9320		2,495	2,895	0	30,000	20,000	-10,000	10
50-500-9330			15,000	0	17,500	17,500	0	,
50-500-9335		12,500				45,000	0	
50-500-9340		25,554	14,449	16,435	45,000		0	<del></del>
9218/ 5812		0	9,214	16,938	20,000	20,000		
50-500-9350		5,288	3,152	635	25,000	10,000	-15,000	
	TOTAL OUTSIDE SERVICES	61,197	79,220	47,544	232,500	190,500	-42,000	<u> </u>
	TOTAL COTOIDL CLICTICLS		1		I .			
	MISCELLANEOUS EXPENSES							

UNID SU: ELE	lget - as at April 13, 2022 for Council Appro CTRIC				Current	Proposed	Budget	
hart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	
counts	Description	FY 19/20	FY 20/21	31-Dec-21	FY 21-22	FY 22-23	21/22-22/23	NOTE
	Account Maintenance Fees	2,155	2,320	1,161	5,000	3,000	-2,000	10
	Loss/(Gain) on disposal of fixed asset	0	-2,505	-1,800	0	0	0	
	Credit Card Fees	31,958	33,107	16,073	30,000	32,000	2,000	15
		3,895	1,500	0	2,000	2,000	0	
	Miscellaneous General Expense	-148	-953	651	2,000	2,000	0	
	Bad Debt Expense		-4,740	-4,208	5,000	5,000	0	
50-500-9590	Sales Tax Expense	-4,041					0	
	TOTAL MISCELLANEOUS EXPENSES	33,872	28,836	11,877	48,000	48,000	U	
		0.400.004	0.544.400	4 470 707	0.007.500	0 027 220	2,009,720	
	TOTAL O&M and A&G EXPENSES	6,123,234	8,511,436	<u>4,479,797</u>	6,927,500	8,937,220	2,009,720	
				0.10.055	4 000 700	447 700	(4.740.000)	
	TOTAL REVENUES minus O&M and A&G	3,041,569	697,985	249,855	1,865,786	147,780	(1,718,006)	
			(1.515.55)	(007 (00)	(4.0==.000)	(4.045.000)	00.000	40
50-500-9500	DEPRECIATION CHARGE	(1,236,496)	(1,215,983)	(687,498)	(1,375,000)	(1,345,000)	30,000	16
		1,805,073	(517,998)	(437,643)	490,786	(1,197,220)	(1,688,006)	
	CAPITAL EXPENDITURE							
	TOTAL REVENUES minus O&M and A&G	3,041,569	697,985	249,855	1,865,786	147,780	(1,718,006)	
	CAPITAL REPLACEMENTS							
							i	
50-000-3640	Distribution Expense - Poles, Transformers	s. etc.		0	40,000	40,000	. 0	
50-000-3900	25kv cable change out/System Upgrade	277,420	817,494	0	500,000	0	-500,000	17
50-000-3900	Pole Abandonment/replacement	0	0	0	200,000	100,000	-100,000	18
50-000-3900	Generator refurbishment	0	59,115	158,969	150,000	220,000	70,000	19
50-000-3130	Line Transformers		00,110	0	40,000	40,000	0	
		5,650	0	0	85,000	85,000	0	20
50-000-3610	Structures & Improvements		53,110	10,591	25,000	5,000	-20,000	21
50-000-3730	Street Lights	38,051		10,591	25,000	9,000	-20,000	
50-000-3970		6,562	0	10.011			10,000	8
50-000-3690	Capitalized Time from Expense Budget		431,420	43,011	450,000	460,000	10,000	0
50-000-3910	Wireless Meters/HMI Outage Management		22 222		0	- (		22
50-000-3910	Computer Software/Hardware/Office Equi	6,881	38,003	0	25,000	25,000	0	
50-000-3910	Tropos/Fiber	75,078	5,808	8,113	25,000	25,000	0	
50-000-3450	SCADA	11,493	10,018	2,200	0	0	0	
50-000-3621	Powell Substation	42,068	62,646	12,444	0	0	0	
50-000-3623	Savage Slavens Substation	55,938	0	10,325	35,000	0	-35,000	23
50-000-3960	Power Operated Equipment-Vehicles	62,361	100,250	38,663	120,000	70,000	-50,000	24
50-000-3940	Linemen Tools		15,629	4,425	0	0	0	
	TOTAL CAPITAL REPLACEMENTS	581,502	1,593,493	288,741	1,695,000	1,070,000	-625,000	
		1						
	CAPITAL ADDITIONS							
50-000-3610	Structures/Improvements- water line to ne	0	155,388	0	20,000	0	-20,000	25
50-000-3010	SCADA SCADA	3	,		0	0	0	
50-000-3430		470,014	0		0	150,000	150,000	26
50-000-3900	Fiber- extend to various locations	0	17,472		0	5,000	5,000	27
	Powell /Savage Slavens Substations	. 0	0		0	0,000	0,000	
50-000-3621		37,408	73,202	131,404	40,000	40,000	ō	
50-000-3710		31,400	13,202	131,404	10,000	10,000	0	
50-000-3710	Line Extensions (various) <250' rule					10,000	0	
50-000-3710	Line Extensions (various) >250' rule	05.117			10,000		0	
50-000-3680		25,447	0	-	40,000	40,000	0	
50-000-3680					20,000	20,000		
50-000-3910				4,555	45,000	0	-45,000	
	Council-directed Infrastructure Improvemen				100,000	100,000	0	28
	TOTAL CAPITAL ADDITIONS	532,869	246,062	135,959	285,000	375,000	90,000	
50-500-5560	Purchased Power Contingency	0	0	0	1,000,000	1,000,000	0	
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	O&M BUDGET SUMMARY						200	
	O&M BUDGET SUMMARY						37	

145 00. 22	LECTRIC	vai			Current	Proposed	Budget	
art of	LOTRIO .	Actuals	Actuals	Actuals to	Budget	Budget	Variance	
counts	Description	FY 19/20	FY 20/21	31-Dec-21	FY 21-22	FY 22-23		NOTE
Journs	Description	1 1 13/20	1120/21	31-060-21	1 1 2 1 2 4	1122-20	E 17 & & B & B & B	1401-
	Total Davisaria (All Courses)	9,164,803	9,209,421	4,729,652	8,793,286	9,085,000	291,714	
	Total Revenue (All Sources)						2,009,720	
	Less O&M/A&G Expenses	6,123,234	8,511,436	4,479,797	6,927,500	8,937,220		
	Subtotal	3,041,569	697,985	249,855	1,865,786	147,780	-1,718,006	
	Less Purchased Power Contingency	0	0	0	-1,000,000	-1,000,000	0	
	Less Capital Replacements	-581,502	-1,593,493	-288,741	-1,695,000	-1,070,000	625,000	
	Less Capital Additions	-532,869	-246,062	-135,959	-285,000	-375,000	-90,000	
	INCREASE/(DECREASE) IN CASH BALAN	1,927,198	-1,141,570	-174,845	-1,114,214	-2,297,220	-1,183,006	
	INONE (BEGNE) (BE) IN GNOTE BY A IN	1,027,100	1,711,070	,	.,,,	-,,,	.,,	
	CLOSING LGIP & BANK BALANCE	21,713,698	20,572,128	20,397,283	19,457,914	17,160,694	-2,297,220	
	LGIP SUB-FUNDS							
		10 710 600	11,571,113	11,396,268	10,456,899	12,133,679	1,676,780	
	Capital Improvements	12,712,683						
	Contingencies	450,000	450,000	450,000	450,000	450,000	0	
	Uninsured Legal	500,000	500,000	500,000	500,000	500,000	0	
	Customer Deposits	500,000	500,000	500,000	500,000	500,000	0	
	Rate Stabilization	3,000,000	3,000,000	3,000,000	3,000,000	1,013,000	-1,987,000	7
	Sinking Fund for Future Generation	4,551,015	4,551,015	4,551,015	4,551,015	4,551,015	0	
	Sliking rulu toi rutule Generation							
		21,713,698	20,572,128	20,397,283	19,457,914	17,160,694	-2,297,220	
tes to the	Budget for 2022-2023							
1	The increase in revenue comes from the incr	eased demand v	ve have seen in	the last year.				
	No changes to our rates have been assumed		10 110 00011 111	ino laor your.				
2	Construction revenue is budgeted to increase taken place, our involvement will not commen			ent at Indigo Rid	ge. Although grou	ınd-breaking has		
3	Revenue is budgeted to increase with Comne	t's note attachme	ents					
	Trevende to badgoted to more deed man estimate	( o poio attacimi	511(0)	i i				
4	It seems likely that our generators will be run	in a revenue ear	ning canacity in	the next year hut	no figure is being	hudaeted		
	it seems likely that our generators will be run	ili a levelide cai						
	Otttttiti	IADA to allow oth	nor utilities to no	for recent a cha	ring from our gon	orator canacity		
	Contract negotiations are still on-going with W	APA to allow oth	ner utilities to pay	for reserve sha	ring from our gene	erator capacity.		
		/APA to allow oth	ner utilities to pay	y for reserve sha	ring from our gene	erator capacity.		
5	Contract negotiations are still on-going with W Interest rates remain at very low levels and the	/APA to allow oth	ner utilities to pay	y for reserve sha	ring from our gene	erator capacity.		
	Interest rates remain at very low levels and th	/APA to allow oth	ner utilities to pay en reduced acco	y for reserve sha	ring from our gene	erator capacity.		
5		/APA to allow oth e budget has be t. It is not known	en reduced acco	y for reserve shared in the service of the service shared in the s	ring from our gene	erator capacity.		
	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost	/APA to allow oth e budget has be /. It is not known ts will be offset b	en reduced accordance how often the george the revenues	y for reserve sha ordingly. enerators will be earned.	ring from our gene	erator capacity.		
	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost	/APA to allow oth e budget has be /. It is not known ts will be offset b	en reduced accordance how often the george the revenues	y for reserve sha ordingly. enerators will be earned.	ring from our gene	erator capacity.		
6	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost In the 2021-22 Budget we assumed a blender	/APA to allow off e budget has be /. It is not known its will be offset to d power cost of \$	en reduced acco	ordingly.  enerators will be earned.  cause of the cont	ring from our gene	erator capacity.		
6	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost in the 2021-22 Budget we assumed a blended conditions the blended cost of power in the cu	APA to allow oth the budget has be the budget has bud	en reduced acco	ordingly. enerators will be earned. cause of the cont	run in a revenue e	erator capacity. earning capacity.	rom	
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6	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost In the 2021-22 Budget we assumed a blended conditions the blended cost of power in the cut We believe that using a purchased power cost our Rate Stabilization Reserves. For us to she	APA to allow oth the budget has be the budget has budget	en reduced accomposed from the group the revenues at 42/MWH but beining at over \$50, realistic but meadaget the cost of	ordingly.  enerators will be earned.  cause of the cont MWVH.  ans that the budg purchased powe	run in a revenue e	erator capacity. earning capacity.  Indicate the second capacity and market are to be funded for the second capacity.	rom \$42/MWH	
6	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost In the 2021-22 Budget we assumed a blended conditions the blended cost of power in the cut. We believe that using a purchased power cost.	APA to allow oth the budget has be the budget has budget	en reduced accomposed from the group the revenues at 42/MWH but beining at over \$50, realistic but meadaget the cost of	ordingly.  enerators will be earned.  cause of the cont MWVH.  ans that the budg purchased powe	run in a revenue e	erator capacity. earning capacity.  Indicate the second capacity and market are to be funded for the second capacity.	rom \$42/MWH	
7	Interest rates remain at very low levels and the These are the costs for monthly test runs only It is therefore assumed that the additional cost In the 2021-22 Budget we assumed a blended conditions the blended cost of power in the cut We believe that using a purchased power cost our Rate Stabilization Reserves. For us to sho but this is probably not a realistic figure given	APA to allow oth be budget has be c. It is not known tts will be offset to d power cost of \$ urrent year is run t of \$50/MWH is bow a balanced bu the actual rates	en reduced accomposition of the reduced accomposition of the group the revenues of the revenues of the reduced accomposition of the revenues of the revenues of the reduced accomposition of t	ordingly.  enerators will be rearned.  cause of the contours that the budg purchased power months.	run in a revenue e runing drought an jet shortfall will ha	erator capacity. earning capacity.  Ind market  ave to be funded for the region of	rom \$42/MWH	
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UND 50: EI	Sudget - as at April 13, 2022 for Council Appril				Current	Proposed	Budget	
Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	
counts	Description	FY 19/20	FY 20/21	31-Dec-21	FY 21-22	FY 22-23	21/22-22/23	NOTES
	and with more assets fully depreciated.				1			
	Notes on Capital Expenditure							
	Capital replacements being proposed -:							
17	2021-22 Underground Cable replacement bio	ds came in far hig	her than was an	ticipated and staff	feel that we are	1 1-1 1	-4-	
	no longer getting good value from these con-	tracts. We now ha	ive the expertise	in-nouse to do sr	naii undergroun	d cable replaceme	nts.	
	In recent years the number of outages cause	ed by cable faults	nas been very s	mail and so this is	not the priority	it was ten years at	JO	
18	This is the estimated cost for completing the	Vista Avenue pro	ject.					
19	The budget is to allow us to upgrade general	tor controls in 2 ur	nits. It is propose	ed that units 3 & 4	are done which	h would only put		
	one bay out of action. The cost is assumed to	be \$99,000 per i	unit plus cost es	calation.				
20	In 2021-22 the air handler over the warehou	se had to be repla	aced as an eme	rgency so we are	again			
	budgeting to replace the unit over the trainin	g room. The sum	of \$75,000 rema	ains in the budget	for contingencie	98.		
21	Only a few street light heads remain to be up	ograded.				-		
22	No basic computer hardware or software is b	peing budgeted bu	ıt a replacement	plotter (\$10,000)	and snap-on sc	anner		
	(\$15,000) are being budgeted.							
23	No replacement equipment is being budgete	d for Savage-Sla	vens substation					
24	This budget includes \$64,829 plus tax for the	e F550 truck and	bed which was E	Board-approved in	July 2021 but h	ad a		
	60 plus week lead time. As we will not take o	delivery in this fina	incial year the as	sset cannot be rec	ognized until 20	)22-23.		
	Capital additions projects being proposed	d-:	1.1.11.6	1 00 0000				
25	The fire hydrant/water line to the Kaibab Roa	aa bullaing will be	completed belol	e June 30, 2022.				
26	This is the best estimate cost of three regula	ators out at Green	ehaven					
27	A fiber extension to the Church switch is bei	ng budgeted.						
28	This is a placeholder figure to allow for utility	infrastructure be	autification proje	cts.				
	Direction and action is required by Council.					ļ		

#### **April 2022 Safety Meeting(s):**

Page Electric Staff conducted their regularly scheduled monthly Safety Meeting on April 5, 2022. The safety meeting topics were 'Evacuations' and 'Scaffolding Safety'. The Crew reviewed a section from the APPA manual on Evacuations, The Crew then updated on certain projects for the month while conducting their safety and operations 'round table' discussion.

The Water Distribution & Collection Crew, and the Plant Crew conducted their regularly scheduled Safety Meeting(s) on April 4, 2022. The topic was Blood Borne Pathogens. The Crews then updated on certain projects for the month while conducting their 'round table' discussion.

# **April 2022 Power Supply Contracts:**

Page's CRSP Contract Rate of Delivery (CROD) and scheduled energy allocations during the month of April 2022 were as follows:

- PAGE CRSP: 3,021 SHP kW with 1,998 DSA kW available to Page of the 6,219 kW *Summer* CROD, providing 1,655,816 SHP kWh with 1,087,490 DSA kWh during April.
- UTE -Page CRSP: 222 SHP kW with 147 DSA kW available to Page of the 457 kW *Summer* CROD, providing 128,962 SHP kWh with 81,854 DSA kWh during April.
- **CRIT -Page CRSP: 2,904 SHP** kW with **1,920 DSA** kW available to Page of the 5,978 KW *Summer* CROD, providing **1,630,323 SHP** kWh with **1,070,747 DSA** kWh during April.

Western Area Power Administration (WAPA) performed all of Page's scheduling, balancing, and ancillary services through the Full Electric Service Marketing Agreement during April 2022.

#### March 2022 Power Resource Breakout Results:

Resource	Resource Energy KWH	Resource Breakdown
Page-CRSP	1,177,543	12.7
CRIT-CRSP	684,601	7.4
UTE-CRSP	124,932	1.4
Hoover-B	94,000	1.0
Market	<u>7,168,815</u>	<u>77.5</u>
Total Energy	9,247,891	100.0 %

Blended 12 Month Average	\$\$/MWh	\$ 31.03	31.06	30.81	29.85	\$ 29.46	\$ 29.44	29.66	29.68	30.94	\$ 34.05	\$ 36.00	\$ 37.60	37.14	37.02	37.16	\$ 42.18	\$ 42.75	\$ 43.47	44.42	\$ 48.68	50.72	49.54	51.31	51.87	53.66	55.79	56.95	54.23
Ble 12 I	/\$\$	\$	€	69	\$	\$	\$	\$	\$	8	8	\$	8	8	↔	8	\$ 4	\$ 4	\$ 4	\$ 4	\$ 4	\$ 2	\$	\$5	\$	\$ 2	\$ 2	\$5	\$ 5
Blended Power Cost Monthly	\$\$/MWh	\$ 34.57	\$ 30.08	\$ 28.89	\$ 28.36	\$ 25.94	\$ 25.12	\$ 24.56	\$ 44.52	\$ 69.09	\$ 49.81	\$ 49.12	\$ 35.45	\$ 33.20	\$ 31.68	\$ 89.19	\$ 35.22	\$ 34.59	\$ 36.44	\$ 75.74	\$ 68.90	\$ 55.00	\$ 71.16	\$ 55.78	\$ 56.95	\$ 58.80	\$ 45.27	\$ 56.88	\$ 43.96
an Tribe	kwh	234,317	237,890	210,642	213,212	120,612	128,962	135,731	147,177	149,505	127,995	205,000	210,049	234,317	235,666	207,360	217,362	124,631	128,962	135,731	148,559	149,505	129,496	205,000	209,870	125,973	138,704	113,705	124,932
Ute Indian Tribe	\$\$/MWh	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00	\$ 42.00
ΤI	kWh	1,284,005	1,303,589	1,154,272	1,168,355	1,577,744	1,686,979	1,775,534	1,925,253	1,955,711	1,674,346	1,123,357	1,151,026	1,284,005	1,291,404	1,136,288	1,191,094	1,630,323	1,686,979	1,775,534	1,943,332	1,955,711	1,693,981	1,123,357	1,150,043	690,302	760,072	623,083	684,601
CRIT	\$\$/MWh	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00
Hydro	чмч	11,000	42,000	11,000	58,000	86,000	107,000	94,000	88,000	000'62	630,000	75,000	71,000	47,000	57,000	000'09	92,000	104,000	102,000	000'06	83,000	72,000	57,000	58,000	63,000	49,000	57,000	54,000	94,000
Hoover Hydro	\$\$/MWh	\$ 45.19	\$ 45.20	\$ 47.00	\$ 47.52	\$ 47.68	\$ 47.24	\$ 46.72	\$ 47.12	\$ 46.65	\$ 47.31	\$ 46.13	\$ 45.43	\$ 45.47	\$ 43.74	\$ 43.04	\$ 40.58	\$ 39.31	\$ 38.82	\$ 39.11	\$ 39.26	\$ 39.55	\$ 39.63	\$ 40.06	\$ 40.35	\$ 40.36	\$ 40.43	\$ 40.66	\$ 40.72
plemental	kWh	3,839,330	4,197,765	2,604,755	368,000	119,000	518,320	1,755,600	3,386,845	3563450	1374175	499510	547580	3254130	3,373,260	1,243,550	771,210	216,315	509,682	3,014,825	3,767,225	3,103,650	1,618,705	358,110	419,175	3,803,699	3,912,735	2,487,105	1,040,175
WRP Supplemental	\$\$/MWh	\$ 36.40	\$ 31.30	\$ 26.10	\$ 41.83	\$ 58.44	\$ 29.28	\$ 22.93	\$ 59.11	\$ 101.99	\$ 68.65	\$ 81.62	\$ 48.96	\$ 36.05	\$ 33.71	\$ 123.12	\$ 43.61	\$ 63.01	\$ 48.44	\$ 106.76	\$ 95.58	\$ 72.36	\$ 102.29	\$ 77.77	\$ 80.06	\$ 71.19	\$ 51.89	\$ 77.88	\$ 49.52
Off Peak	kWh	2,641,760	2,476,570	2,390,960	2,661,615	1,751,285	1,692,900	1,933,250	2,565,475	2,781,790	2,149,565	1,770,230	2,640,715	2,546,665	2,698,190	2,222,715	2,583,240	1,644,255	1,737,825	2,270,785	2,661,615	2,623,995	2,246,750	1,963,395	2,221,110	2,494,350	2,969,415	2,757,240	2,882,475
WRPO	\$\$/MWh	\$ 33.29	\$ 27.60	\$ 25.73	\$ 17.62	\$ 15.20	\$ 12.92	\$ 15.83	\$ 25.40	\$ 48.51	\$ 52.57	\$ 40.81	\$ 34.19	\$ 31.11	\$ 29.25	\$ 97.07	\$ 33.36	\$ 34.40	\$ 33.13	\$ 62.20	\$ 49.34	\$ 51.04	\$ 69.80	\$ 68.08	\$ 73.84	\$ 53.13	\$ 47.26	\$ 45.20	\$ 43.07
ר Peak	kWh	2,374,240	2,271,450	2,320,945	2,366,925	1,750,375	2,291,685	2,769,250	2,668,930	2,661,615	2,720,135	2,838,220	2,170,465	2,476,650	2,190,320	2,321,900	2,425,445	2,083,730	2,581,150	2,975,115	2,742,080	2,646,985	2,795,375	2,653,740	2,095,875	2,411,550	2,660,985	3,498,300	3,663,900
WRP On Peak	\$\$/MWh	\$ 40.14	\$ 29.85	\$ 29.85	\$ 30.74	\$ 18.31	\$ 19.63	\$ 20.28	\$ 64.43	\$ 106.52	\$ 60.92	\$ 67.22	\$ 39.97	\$ 37.74	\$ 35.69	\$ 151.17	\$ 38.99	\$ 34.73	\$ 41.94	\$ 112.77	\$ 110.67	\$ 77.64	\$ 105.84	\$ 72.00	\$ 77.86	\$ 63.26	\$ 40.75	\$ 59.44	\$ 44.36
CRSP	kWh	2,592,936	2,630,984	2,165,243	2,009,618	1,602,415	1,729,375	1,910,204	2,080,690	2,096,397	1,779,235	1,898,902	2,152,560	2,592,936	2,606,392	2,131,508	2,048,730	1,655,816	1,729,375	1,910,204	2,100,229	2,096,397	1,800,100	1,898,902	2,150,722	1,374,005	1,534,024	1,168,811	1,177,542
Hydro CRSP	\$\$/MWh	\$ 27.13	\$ 26.91	\$ 30.08	\$ 31.46	\$ 32.29	\$ 30.82	\$ 29.05	\$ 27.67	\$ 27.56	\$ 30.30	\$ 30.53	\$ 28.28	\$ 25.42	\$ 25.34	\$ 28.44	\$ 29.13	\$ 29.62	\$ 28.87	\$ 27.22	\$ 25.79	\$ 25.82	\$ 28.19	\$ 30.53	\$ 28.29	\$ 41.11	\$ 37.95	\$ 45.94	\$ 45.70
		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22

	ET - as at April 13, 2022 for Council Approva	ıl						
UND: 51 WATER	?			Current Year	Current	Proposed	Budget	
ew Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	Notes
	escription	FY 19/20	FY 20/21	31-Dec-21	2021-2022	2022-2023	21/22-22/23	
	EVENUES-WATER FUND	2,015,356	1 045 774	1,104,886	1,880,400	1,895,000	14,600	1
51-342-4000 W: 51-342-4130 Bu		20,728	1,945,774 10,431	1,104,888	12,500	20,000	7,500	2
51-342-4130 Bu	ater Meter Sales/Construction Revenue	12,031	7,463	930	10,000	10,000	0	
51-349-4120 VV		39,264	35,180		35,000	35,000	0	
51-342-4370 La 51-300-4190 Int		41.763	1,657	289	5,000	1,000	-4,000	3
51-399-4560 Mi		11,1 00	1,001	0	1,000	1,000	0	
31 000 1000 1111		2,129,142	2,000,505	1,125,179	1,943,900	1,962,000	18,100	
	ATER TREATMENT PLANT: COST OF SALES							
	perating Supplies	6,383	5,904	1,341	5,000	5,000	0	
	niforms/ Clothing Allowance	433	628	0	2,400	2,400	0	
	afety Supplies	4,626	456	581	4,200	4,200	0	
	quipment Repair & Maintenance	8,814	12,107	2,698	25,000	25,000	0	
	tilities	100,054	89,677	41,764	100,000	90,000 6,000	-10,000 0	4
	ater Sample Testing	5,876 262,598	7,390		6,000 290,000	290,000	0	
	aw water blymer	11,677	261,566 16,160		290,000	290,000	0	
	blorine	5,542	13,831	3,228	20,000	25,000	5,000	5
	TP Vehicle Maintenance	1,082	3,261	1,229	2,000	2,000	0,000	
	OTAL OTAL	407,085	410,980		474,600	469,600	-5,000	
		,	,	,. 32	,	,	-,	
w.	ATER DISTRIBUTION:COST OF SALES & SE	RVICE						
51-453-2101 Or	perating Supplies	22,388	30,998	3,030	35,000	35,000	0	
	niforms/ Clothing Allowance	640	242	101	2,400	2,400	0	
51-453-2103 Sa		556	1,108	281	2,000	2,000	0	
51-453-2113 Pi	pe & Fittings	17,044	3,296		15,000	15,000	0	
	quipment Repair & Maintenance	22,752	4,229		10,000	10,000	0	
	/ater Distribn Vehicle Maintenance	11,669	5,784		7,000	7,000	. 0	
51-453-5814 Fu		6,276	7,661		9,000	9,000	0	
TC	OTAL.	81,325	53,318	18,708	80,400	80,400	0	
	ERSONNEL SERVICES	52.000	445.047	40.000	104,000	121,000	17,000	6
	/ater Treatment Plant Salaries /ater Distribution-Salaries	53,628 165,987	115,647 200,318		217,000	200,000	-17,000	6
	dmin/Engineering - Salaries	68,853	92,986		77,000	77,000	-17,000	6
	ension Expense	56,027	42,812		48,000	48,000	0	7
	/orkmen's Comp	5,726	5,387		15,000	15,000	0	
51-500-8240 He		64,640	68,643		86,000	96,000	10,000	8
51-500-8220 FI		23,866	27,286		31,000	31,000	0	6
	tate Unemployment Insurance	0	87	<del></del>	1,500	1,500	0	
	OTAL PERSONNEL SERVICES	438,727	553,166	<del></del>	579,500	589,500	10,000	
	DMINISTRATIVE & GENERAL EXPENSES							
	ublications, Subscriptions & Memberships	0 10 100	225		600	600	0	
	ublications, Subscriptions & Memberships	10,480	13,333		10,500	2,500	-8,000	9
51-500-9216 Pc		5,051	4,870		8,000 1,000	8,000 1,000	0	
	ell Phone	1,192 37,534	1,153 26,584		30,000	33,000	3,000	10
	surance ravel, Meals Training	37,534	∠6,584 1,438		3,000	3,000	3,000	10
	ravel, Meals Training	900	813		2,500	3,000	500	4
	rovision for Bad Debts	-60	-33		1,000	1,000	0	
	ales Tax Expense	-1,315	-1,349		500	500	0	
	rinting & Binding	0	657		1,000	1,000	0	
	rinting & Binding	950	3,098		3,000		0	
51-500-9570 Cr		15,733	13,167		15,000		0	
	ccount Maintenance Fees	888	860		2,000		-1,000	4
TO	OTAL ADMINISTRATIVE & GENERAL EXPER	71,353	64,816	-	78,100		-5,500	
O	UTSIDE SERVICES							
51-452-2850 AI	DEQ Water Permits	10,799	1,100		10,000		0	
O	utside Services- Legal	8,750	5,000		25,000			
	utside Services-Audit	2,200	2,450	0	2,500	2,500	0	



UND: 51 WAT	DGET - as at April 13, 2022 for Council Approva	ai					Ddd	
	ER ,			Current Year	Current	Proposed	Budget	NI - 4
w Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	Notes
	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022	2022-2023	21/22-22/23	
	Outside Services- Consultancy	14,890	5,680		40,000	95,000	55,000	11
	Contract Services	5,492	6,817	1,110	10,000	10,000	0	
	TOTAL OUTSIDE SERVICES	42,131	21,047	21,027	87,500	142,500	55,000	
		4 0 40 004	4 400 007	400.054	4 200 400	4 254 600	54.500	
	TOTAL O&M and A&G EXPENSES	1,040,621	1,103,327	466,351	1,300,100	1,354,600	54,500	
			00= 1=0	250 200	242 222	007.100	20.400	
	TOTAL REVENUES minus EXPENSES	1,088,521	897,178	658,828	643,800	607,400	-36,400	
			(2.17.170)	(00 + 000)	(0=0 000)	(000 000)	40.000	
1-500-9500	DEPRECIATION CHARGE	(636,856)	(647,172)		(670,000)	(683,000)	-13,000	
	TOTAL DEPRECIATION CHARGE	(636,856)	(647,172)		(670,000)	(683,000)	-13,000	
		451,665	250,006	323,830	(26,200)	(75,600)	-49,400	
	CAPITAL EXPENDITURE			250 555	010.555	007 :00	00.100	
	TOTAL REVENUES minus O&M and A&G EXF	1,088,521	897,178	658,828	643,800	607,400	-36,400	
	CAPITAL REPLACEMENTS							
	WTP Vehicle replacement	0	0	0	0	46,000	46,000	12
	Standpipe Replacement (hardware & software)			17,735	15,000	0	-15,000	
1-000-3720	Water meter Replacement	68,598	65,616		55,000	30,000	-25,000	13
1-000-3610	Building /Capital Improvements	138,858	149,795		600,000	660,000	60,000	14
	CAPITAL REPLACEMENTS	207,456	215,411	135,244	670,000	690,000	20,000	
	CAPITAL ADDITIONS							
1-000-3620	Capital Equipment	19,212	21,292		40,000	15,000	-25,000	15
	TOTAL CAPITAL ADDITIONS	19,212	21,292	0	40,000	15,000	-25,000	
	O&M BUDGET SUMMARY							
								}
	LGIP+ BANK OPENING BALANCE	5,120,180	6,006,824	6,677,334	6,677,334	6,611,134	-66,200	
	Total Revenue	2,129,142	2,000,505	1,125,179	1,943,900	1,962,000	18,100	
	Less O&M/A&G Expenses	1,040,621	1,103,327		1,300,100	1,354,600	54,500	
······································	Subtotal	1,088,521	897,178		643,800	607,400	-36,400	
		2017 4561	215 411	135 244	670 0001	690 0001	20,000	
	Less Capital Replacements	207,456	215,411		670,000 40,000	690,000 15,000	20,000	
	Less Capital Additions	19,212	21,292	0	40,000	15,000	-25,000	
		19,212		0				
	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES	19,212 861,853	21,292 <b>660,475</b>	0 523,584	40,000 -66,200	15,000 -97,600	-25,000 -31,400	
	Less Capital Additions	19,212	21,292 <b>660,475</b>	0 523,584	40,000	15,000	-25,000	
	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES	19,212 861,853	21,292 <b>660,475</b>	0 523,584	40,000 -66,200	15,000 -97,600	-25,000 -31,400	
	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE	19,212 861,853	21,292 <b>660,475</b>	0 523,584	40,000 -66,200	15,000 -97,600	-25,000 -31,400	
otes to the B	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE	19,212 861,853 6,006,824	21,292 660,475 6,677,334	7,200,918	40,000 -66,200 6,611,134	15,000 -97,600 6,513,534	-25,000 -31,400 -97,600	
otes to the B	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE	19,212 861,853 6,006,824	21,292 660,475 6,677,334	7,200,918	40,000 -66,200 6,611,134	15,000 -97,600 6,513,534	-25,000 -31,400 -97,600	
1	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  udget for 2022-2023 No increase in rates has been assumed. The small	19,212 861,853 6,006,824 all increase is a	21,292 660,475 6,677,334 a calculation b	7,200,918	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
1	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  udget for 2022-2023 No increase in rates has been assumed. The small the new bulk water system became operational at the company of the second system.	19,212 861,853 6,006,824 all increase is a	21,292 660,475 6,677,334 a calculation b	7,200,918  7,200,918  based on the inc	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
1	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  udget for 2022-2023 No increase in rates has been assumed. The small	19,212 861,853 6,006,824 all increase is a	21,292 660,475 6,677,334 a calculation b	7,200,918  7,200,918  based on the inc	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
2	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bac	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-s	21,292 660,475 6,677,334 a calculation bung of February supply probler	7,200,918 7,200,918 based on the inc	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
2	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  udget for 2022-2023 No increase in rates has been assumed. The small the new bulk water system became operational at the company of the second system.	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-s	21,292 660,475 6,677,334 a calculation bung of February supply probler	7,200,918 7,200,918 based on the inc	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
2	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bact interest rates are predicted to remain at current in the company of	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-s ow levels for th	21,292 660,475 6,677,334 a calculation to a g of February supply probler the forseeable	7,200,918 7,200,918 based on the inc y 2022. There ham levels.	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
2	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bac	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-s ow levels for th	21,292 660,475 6,677,334 a calculation to a g of February supply probler the forseeable	7,200,918 7,200,918 based on the inc y 2022. There ham levels.	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE Budget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get back in the same operational of the same operational operations of the same operation of the same ope	19,212 861,853 6,006,824 all increase is a at the beginnink to their pre-sow levels for the syear and prices.	21,292 660,475 6,677,334 a calculation to a calculation t	7,200,918 7,200,918 based on the include of the property 2022. There had been levels. future.	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bact interest rates are predicted to remain at current in the company of	19,212 861,853 6,006,824 all increase is a at the beginnink to their pre-sow levels for the syear and prices.	21,292 660,475 6,677,334 a calculation to a calculation t	7,200,918 7,200,918 based on the include of the property 2022. There had been levels. future.	40,000 -66,200 6,611,134 reased numbe	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3 3 4	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small rom customers and it is hoped sales will get bac Interest rates are predicted to remain at current in these budgets have been changed based on the The new chlorine supplier is significantly more ex	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-sow levels for the syear and price pressive than of the syear and price pressive the	21,292 660,475 6,677,334 a calculation bang of February supply probler the forseeable or year actuals our old suppli	523,584 7,200,918 based on the including 2022. There ham levels. future. s.	40,000 -66,200 6,611,134 reased numbers been consid	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3 3 4	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  sudget for 2022-2023 No increase in rates has been assumed. The small room customers and it is hoped sales will get bac Interest rates are predicted to remain at current in the company of the remain at current in the remain at curren	19,212 861,853 6,006,824 all increase is a at the beginnin k to their pre-sow levels for the syear and price spensive than one at the syear and price spensive than one at the syear and price	21,292 660,475 6,677,334 a calculation bang of February supply probler be forseeable or year actuals our old supplies assumed. Ma	523,584 7,200,918 7,200,918 based on the inc y 2022. There ham levels. future. s. ler. largement has a	40,000 -66,200 6,611,134 reased numbers been consider	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3 3 4	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  sudget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bactor customers and it is hoped sales will get bactor from customers and it is hoped sales w	19,212 861,853 6,006,824 all increase is a at the beginnink to their preson we levels for the syear and price expensive than a ser & Sewer Full	21,292 660,475 6,677,334 a calculation but a cal	523,584 7,200,918 7,200,918 based on the inc y 2022. There ham levels. future. s. ler. inagement has a	40,000 -66,200 6,611,134 reased numbers been considered speed of the considered of t	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3 3 4	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  sudget for 2022-2023 No increase in rates has been assumed. The small room customers and it is hoped sales will get bac Interest rates are predicted to remain at current in the company of the remain at current in the remain at curren	19,212 861,853 6,006,824 all increase is a at the beginnink to their preson we levels for the syear and price expensive than a ser & Sewer Full	21,292 660,475 6,677,334 a calculation but a cal	523,584 7,200,918 7,200,918 based on the inc y 2022. There ham levels. future. s. ler. inagement has a	40,000 -66,200 6,611,134 reased numbers been considered speed of the considered of t	15,000 -97,600 6,513,534 er of customer	-25,000 -31,400 -97,600	
3 3 4 5	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small of the new bulk water system became operational of from customers and it is hoped sales will get back interest rates are predicted to remain at current less interest rates are predict	19,212 861,853 6,006,824  all increase is a set the beginnin k to their pre-set ow levels for the set of the s	21,292 660,475 6,677,334 a calculation to the forseeable or year actuals our old supplied assumed. Mainds. The chains our change out change our change our change our change out change out change out change out change out change out change of the change o	523,584 7,200,918 5ased on the incessed on the	40,000 -66,200 6,611,134 reased numbers is been considered a reflection of continument.	15,000 -97,600 6,513,534 er of customer lerabe interes	-25,000 -31,400 -97,600	
3 3 4 5	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  sudget for 2022-2023 No increase in rates has been assumed. The small from customers and it is hoped sales will get bactor customers and it is hoped sales will get bactor from customers and it is hoped sales w	19,212 861,853 6,006,824  all increase is a set the beginnin k to their pre-set ow levels for the set of the s	21,292 660,475 6,677,334 a calculation to the forseeable or year actuals our old supplied assumed. Mainds. The chains our change out change our change our change our change out change out change out change out change out change out change of the change o	523,584 7,200,918 5ased on the incessed on the	40,000 -66,200 6,611,134 reased numbers is been considered a reflection of continument.	15,000 -97,600 6,513,534 er of customer lerabe interes	-25,000 -31,400 -97,600	
1 2 3 4 5 6	Less Capital Additions INCREASE/(DECREASE) IN CASH BALANCES LGIP+ BANK CLOSING BALANCE  Budget for 2022-2023 No increase in rates has been assumed. The small of the new bulk water system became operational of from customers and it is hoped sales will get back interest rates are predicted to remain at current less interest rates are predict	19,212 861,853 6,006,824 all increase is a set the beginnin k to their pressow levels for the syear and price expensive than compared to the syear and the	21,292 660,475 6,677,334 a calculation to the forseeable or year actuals our old supplied assumed. Mainds. The character for 2022-2	7,200,918 7,200,918 7,200,918 based on the incept of the i	40,000 -66,200 6,611,134 reased numbers is been considered a reflection of continument.	15,000 -97,600  6,513,534 er of customer lerabe interes	-25,000 -31,400 -97,600 s	

2022-2023 BL	DGET - as at April 13, 2022 for Council Approv	al							
FUND: 51 WA				Current Year	Current	Proposed	Budget		
New Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	Notes	
Accounts	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022	2022-2023	21/22-22/23		
								· · · · · · · · · · · · · · · · · · ·	
C	Our dues to the Coconino Plateau Water Advisor	rv Council hav	e decreased.						
	Car dade to the Coocimie Fraction Fraction	,			· ·				
10	We have been notified that our insurance rates v	vill increase or	renewal by 5	-8%					
	TVC Have been neumod that our modification rates .								
11	This budget includes \$20,000 to continue lobbying	ng activities \$1	25 000 for cor	tinuina work wit	h Carollo Engi	neers			
	and \$50,000 for co-ordinating activities at the na				n carone zng.				
	and \$50,000 for co-ordinating activities at the na	lional level by	coming care						
·									
	Canital Banksoments								
4.5	Capital Replacements  An F150 is budgeted to replace the WTP 1984 (	Chauralat niak	un The Mete	Trootmont Dlag	at only bon two	vohiolog			
12						veriicles.	\$ 46,000		
	One is off the road awaiting repairs and when the		g used to tran	Sport water sam	pies to		\$ 40,000		
	Flagstaff staff have had to borrow an Electric F	una veniciė.							
		<u> </u>		L		,			
13	This budget has been reduced to allow for the or					31	\$ 30,000		
	meters have been upgraded and we still don't ha	ve a date fron	n L & G for a	pilot test of their	water meters.				
14	The budget includes:								
	Major valve replacement - this continues the ann	ual upgrade					\$ 20,000		
	Industrial Park booster station upgrade						\$ 60,000		
	Design/capacity upgrade- possible plant pump u	pgrade					\$ 580,000		
							\$ 660,000		
	Capital Additions								
15	Miscellaneous participation in water line extension	n projects					\$15,000		
							\$ 15,000		

PAGE UTIL	ITY ENTERPRISES							
2022-2023 BI	JDGET as at April 13, 2022 for Council A	Approval						
UND 52: SE		. P P · · · ·		Current Year	Current	Proposed	Budget	Notes
Chart of	9 17 Desc 8 %	Actuals	Actuals	Actuals to	Budget	Budget		
Accounts	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022		21/22->22/23	
-ccounts	REVENUES -SEWER FUND							
52-344-4000	Sewer Revenue	1,719,995	1,642,208	894,095	1,737,590	1,749,000	11,410	1
	Sewer Dumping Revenue	171,229	195,076		182,000	200,000	<del></del>	<del> </del>
	Effluent Sales	0	0		15,000	0		<del></del>
		15,962	710	-	1,000	1,000		1
52-344-4 190	Interest Earned	1,907,186	1,837,994		1,935,590	1,950,000		
		1,001,100	1,001,001	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	SEWER COLLECTION : COST OF SALE	S & SERVICE						
52 454 2101	Operating Supplies	4,756	4,094	65	5,000	5,000	0	
	Uniforms/Clothing Allowance	1,634	352	428	1,800	1,800		
		1,011	576		1,200	1,200		
	Safety Supplies	196	378		2,500	2,500		<del></del>
	Pipe & Fittings				10,000	10,000		<del></del>
	Equipment Repair & Maintenance	46,357	3,703					
52-454-5814		9,404	5,336		10,000	10,000		<del>1</del>
	Vehicle Repair & Maintenance	3,279	4,949		5,000	5,000		
52-454-9210		<u>395</u>	<u>487</u>		1,000	1,000	·	<del></del>
	TOTAL	67,032	19,875	9,252	36,500	36,500	0	İ
	WASTEWATER TREATMENT PLANT: 0	OST OF SAL	ES & SERVI					
52-464-2101	Operating Supplies	14,335	48,293	13,801	20,000	25,000	5,000	
	Uniforms/Clothing Allowance	1,091	84	280	3,600	3,600	0	
	Safety Supplies	4,220	948	1,746	3,900	3,900	0	
	Pipes, Fittings -LP National	32,907	30,293		30,000	30,000	0	
52 464 2113	Valves & Controls- LP National	19,530	10,221		20,000	20,000		
	Building/Equipment Repair & Maintenand	85,123	17,602		40,000	40,000		
		3,093	8,441		5,000	5,000		
52-464-9210		200,578	176,120		200,000	200,000		
	Utilities LPNGC & Plant	2,693	366	1	5,000	5,000		
	Sludge Handling							
	Wastewater Sample Testing	4,488	4,130		6,000	6,000		<u> </u>
	Algae Control	3,945	2,668		7,000	7,000		ļ
52-464-2825		18,086	16,001		20,000	25,000		·
52-464-2830		5,542	25,563		35,000	35,000		-
52-464-5813	WWTP Vehicle repair	4,043	<u>3,993</u>		<u>7,000</u>	7,000	•	
	TOTAL	399,674	344,723	167,197	402,500	412,500	10,000	
	PERSONNEL SERVICES							
52-454-8200	Sewer Collection Salaries	127,795	163,172		161,000	162,000		
52-464-8200	Wastewater Treatment Salaries	245,648	230,241	113,092	233,000	232,000	-1,000	
	Admin Support Salaries	51,042	46,966	28,081	58,000	58,000	0	
	Pension Expense	30,357	28,076	16,643	55,000	55,000	0	1
	Workmen's Comp	7,043	6,628		9,000	9,000	0	) į
	Health Insurance	64,450	72,510		92,000	103,000		
	FICA Expense	25,912	25,816		35,000	35,000		
	State Unemployment Insurance	25,512	76		1,275	1,275		)
52-500-6260	TOTAL PERSONNEL SERVICES	552,247	573,485		644,275	655,275		
	ADMINISTRATIVE & OCNEDAL EVEN	eee						
ED 454 5555	ADMINISTRATIVE & GENERAL EXPEN		4 004	613	1,500	1,500	) C	)
	Office Supplies	1,776	1,831	<del></del>				<del></del>
	Office Supplies	1,413	1,714		1,500	1,500	1	
	Publications, Subscriptions & Membersh	0	0 100		500	500		
	Publications, Subscriptions & Membersh	1,710	3,420		500	500		
52-500-9400	Insurance	31,287	26,027		30,000	33,000		-
52-500-9216	Postage	2,609	2,400		3,000	3,000		
	Bad Debt Provision	-21	-47	-24	1,000	1,000		
	Account Maintenance Fees	709	860	392	2,000	1,000	-1,000	
	Credit Card Fees	11,355	13,167		10,000	10,000		

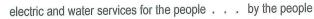
FUND 52: SEV	JDGET as at April 13, 2022 for Council A			Current Year	Current	Proposed	Budget	Notes
Chart of	·	Actuals	Actuals	Actuals to	Budget	Budget		
Accounts	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022		21/22->22/23	
	Travel, Meals Training- Sewer Collection	408	827	3,189	1,000	2,000	1,000	
	Travel, Meals Training- Wastewater Trea	461	789	1,021	2,000	2,000	0	
02 404 0214	TOTAL ADMINISTRATIVE & GENERAL	51,707	50,988	27,629	53,000	56,000	3,000	-
	OUTSIDE SERVICES							
52-454-9340	Contract Services	8,072	2,411	1,251	12,000	12,000	0	
	Root Control Service	38,575	39,657	39,855	40,000	42,000	2,000	1
	Outside services-Legal	3,750	2,500	0	4,000	4,000	0	
	Outside services- Audit	2,150	2,450	450	2,500	2,500	0	
	Outside services- Engineering	10,621	0	0	20,000	20,000	0	
	Loss/Gain on Disposal of Fixed Assets	0	0	0	0	0	0	_
	ADEQ Permits	12,775	11,655	1,905	15,000	<u>15,000</u>	0	_
	TOTAL OUTSIDE SERVICES	75,943	58,673	43,461	93,500	95,500	2,000	
	TOTAL O&M and A&G EXPENSES	1,146,603	1,047,744	542,438	1,229,775	1,255,775	26,000	
	TOTAL REVENUES minus EXPENSES	760,583	790,250	457,656	705,815	694,225	-11,590	
52-454-9500	DEPRECIATION CHARGE	(520,789)	(515,636)	(288,000)	(576,000)	(599,000)	-23,000	
32-434-9300	TOTAL DEPRECIATION CHARGE	(520,789)	(515,636)	(288,000)	(576,000)	(599,000)	-23,000	
	TOTAL DEL REGIATION OFFICE	239,794	274,614	169,656	129,815	95,225	-34,590	
	CAPITAL EXPENDITURE TOTAL REVENUES minus O&M and A	760,583	790,250	457,656	705,815	694,225	-11,590	
	CAPITAL REPLACEMENTS		22 722					
	Improvements- LPNGC	11,868	26,729	0	0	50,000	0	<del></del>
	Sewer Buildings & Site Improvements	00.770	400.040		50,000	50,000 0	-20,000	1
	Improvements-Distbn system	23,772	128,019		20,000 538,000	460,000	-78,000	
52-000-3620	Improvements-equipment	575,636	450,028 <b>604,776</b>		608,000	510,000	-78,000	
	CAPITAL REPLACEMENTS	611,276	604,776	340	608,000	510,000	-30,000	
	CAPITAL ADDITIONS							
52-000-3620	Capital Equipment	0	0		0	0		
	TOTAL CAPITAL ADDITIONS	0	0	0	0	0	0	
	O&M BUDGET SUMMARY							
	LOID - DANK OPENING DALANCE	2 400 052	2 649 260	3,797,234	3,797,234	3,895,049	97,815	
	LGIP + BANK OPENING BALANCE	3,468,953	3,618,260	3,737,234	3,131,234	3,033,043	37,013	
	Total Revenue (All Sources)	1,907,186	1,837,994	1,000,094	1,935,590	1,950,000		
	Less O&M/A&G Expenses	1,146,603	1,047,744	542,438	1,229,775	<u>1,255,775</u>	26,000	<u> </u>
	Subtotal	760,583	790,250	457,656	705,815	694,225		
	Less Capital Replacements	611,276	604,776	340	608,000	510,000	-98,000	
	Less Capital Additions	0	0		0	0		
	INCREASE/(DECREASE) IN CASH BAI	149,307	185,474	457,316	97,815	184,225	86,410	
	LGIP + BANK CLOSING BALANCE	3,618,260	3,797,234	4,254,550	3,895,049	4,079,274	184,225	
							1	

	UDGET as at April 13, 2022 for Council	Approval						1
UND 52: SE	WER			Current Year	Current	Proposed	Budget	
Chart of		Actuals	Actuals	Actuals to	Budget	Budget		
ccounts	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022	2022-2023	21/22->22/23	
otes to the	Budget for 2022-2023							
	No increase in rates has been assumed.	The small inci	rease is a cald	culation based	on the increase	ed number of c	ustomers.	
2	2 Several small companies have signed up	to dump sew	age in recent	months so the	budget has bee	en increased.		
3	We have no knowledge of any large com	mercial projec	ts needing to	purchase our	effluent water			
	and so the budget has been removed.							
	Interest rates are predicted to remain at o	current low lev	els for the for	eseeable future	e.			
	Dudgete have been shorted hard as the	in voor and n	ior year actua	le l				1
	5 Budgets have been changed based on th	iis year and pr	ior year actua	15.				
(	6 Chlorine & polymer from our new supplie	r continue to e	escalate in cos	st.				
-	7 No budgetary increase for market adjustr	ments has bee	en assumed a	nd also no cha	nges to staffing	levels. Manag	ement has	
	again evaluated all staff time between the	e Water & Sev	ver Funds. Th	e changed figu	res are a reflec	ction -		
	of current work practices. The overall total	als for Water 8	& Sewer have	not changed-ju	ust the apportio	nment.		
8	8 We have been notified by ASRS of a sm	all decrease in	their rates fo	r 2022-23 but t	he budget has	not been chang	ged.	
(	9 In previous years not all staff chose our	offered medica	ıl insurance pl	an. Now this y	ear all except o	ne employee h	as signed up	
	to participate and in addition we have be	en notified of a	a 12% rate inc	rease.				
10	0 We have been notified that our insurance	e rates will inc	rease on rene	wal by 5-8%				
1.	1 Duke's Root Control costs for treating a t	hird of the tow	n's clay sewe	r pipes in Octo	ber 2021 came	to within \$150	of our budget	
	It is assumed that there will be cost incre	ases by Octob	per 2022 wher	they next do	work for us.			
	Capital Replacements/ Improvements	*			And a second sec			
1:	2 \$50,000 is being budgeted for much nee	ded new roofs	on the wareh	ouse and gara	ae eauipment r	oark.		
	poor, see to boming badgeter to machine							
13	The following upgrades are being propos	ed by manage	ment:					
	Upgrading Aerator 2D from fins to discs						\$ 75,000	
	Upgrading Electrical controls						\$ 50,000	-
	Upgrading chlorine analyzer and turbidity	meter in the l	laboratory	Filter #7	1		\$ 10,000	ļ
	Carollo Study-Phase 1 Filter design/upgr	aue (inci repla	cement bridg	e over riller #2	-)		\$ 250,000 \$ 75,000	
	Digester aerator upgrade						\$ 460,000	
	Capital Additions are:						\$0	

2022-2023 BI	TY ENTERPRISES  JDGET as at April 13, 2022 for Council App	roval							
CV&4"4U43 DI	SOCE as at April 10, 2022 for Council App								
FUND 53: GA	RBAGE			Current Year	Current	Current	Budget	Notes	
New Chart		Actuals	Actuals	Actuals to	Budget	Budget	Variance		
	Description	FY 19/20	FY 20/21	31-Dec-21	2021-2022	2022-2023	21/22-22/23		
317.00001110	REVENUES -GARBAGE FUND								
53-300-4445	Refuse Collection	856,102	877,959	447,535	860,000	948,000	88,000		
	Interest Earned	2,584	106	19	200	100	-100		
	Misc Revenue				<u>0</u>	<u>o</u>	0		
		858,686	878,065	447,554	860,200	948,100	87,900		
	THE STATE OF THE S	S & CEDVICES							_
	GARBAGE COLLECTION : COST OF SALES		759,927	385,937	760,000	848,000	88,000		
	Contract Services	740,370			1,200	1,200	00,000		
53-500-9216		1,200	1,200	1,042	600	600	0		
	Office Supplies	647 308	1,371 430	1,042	1,000	1,000	0		_
	Account Mtnce Fees		6,583	3,215	5,000	5,000	0		_
	Credit Card Fees	4,971		125	2,000	2,000	0		_
	Outside services-Audit	1,075	2,110 600	0	1,595	1,595	0		_
	ADEQ permits	1,075	-44	-22	1,000	1,000	0	-	_
53-500-9600	Bad Debt Provision	-18			772,395	860,395	88,000		
	TOTAL	749,628	772,177	390,493	112,395	000,395	88,000		
	TOTAL REVENUES minus EXPENSES	109,058	105,888	57,061	87,805	87,705	-100		_
	O&M BUDGET SUMMARY								_
	LGIP & Bank - Opening Balance	759,052	873,113	982,917	1,039,978	1,127,783	87,805	3	
		050.000	070.005	447.554	860,200	948,100	87,900	+	_
	Total Revenue (All Sources)	858,686	878,065	447,554	772,395	860,395	88,000		
	Less O&M/A&G Expenses	749,628	772,177	390,493 57,061	87,805	87,705	-100		
	Subtotal	109,058	105,888 0	0	07,005	07,705	-100	<del></del>	
	Less Capital Replacements	0	0	0	0	0	0	-	
	Less Capital Additions INCREASE/(DECREASE) IN CASH BALAN	0 109,058	105,888	57,061	87,805	87,705	-100		
	LGIP & Bank - Closing Balance	873,113	982,917	1,039,978	1,127,783	1,215,488	87,705	5	_
Notes to the	Budget for 2022-23								_
1	The exact increases from Republic of \$2.28 p	er can per mor	nth have bee	en passed on t	o our				
,	customers. In the last year we averaged 260	3 cans/ month	so this figure	has been use	ed in the calcu	ations.		1	
2	Interest rates have stayed low and so only a	small amount o	f interest rev	enue is being	assumed.				_
	Contract Service costs include the payment to	Republic Sen	vices with the	7% CPI incre	ase as specifi	ed in their			_
<u> </u>	contract plus the Council approved 59 cents	disposal increa	ise on our be	est estimate of	2603 cans/mo	onth.			_
	Bank fees and credit card charges continue to	be apportion	ed across all	funds.					_
								-	_
	Post Closure landfill monitoring, ADEQ fees a	and the cost of	tne landtill fir	ancial statemi	ent			1	



# Page Utility Enterprises





640 Haul Rd., \* P.O. Box 1955 \* Page, Arizona 86040 Fax: (928) 645-5322 Phone: (928) 6452419



## ELECTRIC RATE SCHEDULE Effective 11/1/2016

#### Residential Service:

Customer Charge - \$6.25/Month Energy Charge - \$.0692/KWH

# Residential Service > 200 Amp Service Entrance:

Customer Charge - \$8.50/Month Energy Charge - \$.0726/KWH

#### **Commercial Service With Demand Meter:**

Commercial Customer Charge - \$25.00/Month Demand Charge - \$ 3.75/KW/Month Energy Charge - \$ .0624/KWH

# Commercial Service Without Demand Meter - if <200 Amps:

Commercial Customer Charge - \$13.75/Month Energy Charge - \$ .0653/KWH

11/15/07 – 2% Franchise Fee on Electric Usage Dollar Amount (Ordinance No. 527-07) 10/31/11 – City Utility Tax is 3% (Ordinance No. 574-11) 10/1/14 – Coconino County Utility Tax 6.9%

## WATER RATE SCHEDULE Effective 4/8/2014

0 - 3,000 gallons included in base rate	\$14.13 base rate
3,001 – 15,000 gallons	\$ 2.35 per 1,000 gallons metered
15,001 – 25,000 gallons	\$ 2.55 per 1,000 gallons metered
25,001 and up gallons	\$ 2.75 per 1,000 gallons metered
Standpipe	\$ 2.80 per 1,000 gallons metered
Reuse Water	\$ 1.38 per 1,000 gallons metered

#### SEWER RATE SCHEDULE Effective 11/1/2016

**Residential - \$5.63** times the winter consumption average plus base rate. Winter consumption average is based on the average of the months of December through February and is assessed annually in April each year. December through February average is determined as the lowest of any three months in November – March. Sewer rates for new resident accounts will be based on a 6,000 gallon average (Citywide average consumption).

Water Meter Size	Monthly Base Rate
5/8 inch	\$3.81
3/4 inch	\$3.81
1 inch	\$3.81
1½ inch	\$9.53
2 inch	\$15.24
3 inch	\$28.58
4 inch	\$47.63
6 inch	\$95.25
Volumetric	\$5.63 per 1,000
Charge	Gallons

# Commercial - \$5.40 per thousand gallons of monthly water usage.

Water Meter Size	Monthly Base Rate
5/8 inch	\$8.36
3/4 inch	\$8.36
1 inch	\$8.36
1½ inch	\$20.90
2 inch	\$33.44
3 inch	\$62.70
4 inch	\$104.50
6 inch	\$209.00

A PRE-SET VOLUMETRIC RATE for COMMERCIAL SEWER CUSTOMERS without separate irrigation meters shall be based on water meter size as listed below:

Water Meter Size	Current Monthly Charge per 1,000 Gallons	Assumed Monthly Usage	Monthly Charge
5/8 inch	\$5.40	5,000 gallons	\$35.36 Fixed
3/4 inch	\$5.40	5,000 gallons	\$35.36 Fixed
1 inch	\$5.40	10,000 gallons	\$62.36 Fixed
All > 1 inch	\$5.40	Actual usage	\$ 5.40/ 1,000 Gallons + Base Rate

**New Service Deposit** 

Residential - \$ 50.00 Commercial - \$100.00

Basic residential water, sewer, trash bill – 3,000 gallons water

Water \$15.53 (Including tax)
Sewer 20.70 (Assuming residential meter size of 1" or less.)
Trash 30.35 (Additional Trash Cart - \$5.55)
\$66.58