

## Page Utility Enterprises

electric and water services for the people . . . by the people



640 Haul Rd., \* P.O. Box 1955 \* Page, Arizona 86040 Fax: (928) 645-5322 Phone: (928) 6452419



TO:

Honorable Mayor Bill Diak & Page City Council

Kim Larson - Page City Clerk

FROM:

Bryan Hill, PE, General Manager

CC:

Darren Coldwell, Page City Manager

DATE:

May 3, 2023

RE:

Board Recommended Budgets for Page Utility FY 2023-2024

The PUE Board recommends to Page City Council the attached budgets for electric, water, sewer and refuse for fiscal year 2023-2024.

During the regularly scheduled PUE Board meeting conducted April 11, 2023, the Board reviewed and unanimously passed a motion to recommend the attached budgets to Page City Council for review, edits, comments and approval.

We also confirm the date of May 10, 2023 for our annual "joint meeting" pursuant to City Code, Section 31.59 (C) at 4:30 p.m. in Council Chambers. This "joint meeting" is to review the proposed budgets in detail, answer any questions, and make any desired changes to the budgets.

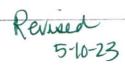
If there are any immediate questions or need for clarification, please do not hesitate to contact me at 645-2637.

Bryan Hill, PE, General Manager

Attachments:

Electric, Water, Sewer & Garbage Budgets

	April 27, 2023 for City Council Approval							
UND 50: ELE	CTRIC				Actual	Proposed	Budget	
Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	
ccounts	Description	FY 20/21	FY 21/22	31-Dec-22	FY 22-23	FY 23-24	22/23-23/24	NOTES
	REVENUES							
50-300-4440		3,348,136	3,283,517	1,679,352	3,133,000	4,451,053	1,318,053	1
50-300-4420		5,446,297	5,610,721	2,976,798	THE RESERVE THE PARTY OF THE PA			1
	Street Lighting	131.808	132,388		5,607,000	7,468,515	1,861,515	1
	UAMPS Settlement revenue	1,550	132,366	66,365	132,000	175,870	43,870	1
50-300-4580		109,673	113,149	119,854			. 0	
50-300-4380	Pole Rental & Fiber Lease	16,267	26,562	0	150,000	150,000 50,000	40,000	2
50-300-4491		85,235	20,302	87,970	0,000	0,000	40,000	3
30-300-4303	Reserve Sharing Revenue	05,235	0	01,970	0	0	0	3
50-300-4570	Miscellaneous Revenue	64,674	67,599	49,539	48,000	48,000	0	
	Interest Revenues	5,781	22,669				95,000	4
30-300-4130	TOTAL REVENUES	9,209,421	9,256,605	197,943	5,000 9,085,000	100,000 12,443,438	3,358,438	4
	TOTAL REVENUES	5,205,421	9,256,605	5,177,821	9,065,000	12,443,430	3,350,436	
	PURCHASED & GENERATED POWER							
50 500 5135				45.55				
	Powell generation- diesel expense	94,487	0	97,002	60,000	60,000	.0	5
	Powell generation expense-repairs, urea, oil	51,718	84,839	35,754	40,000	50,000	10,000	5
	CRSP Capacity Costs	407,321	417,963	215,852	450,000	450,000	0	
50-500-5551	Federal Transmission Costs	167,966	180,875	94,966	180,000	200,000	20,000	6
50-500-5560	Energy & Fuel	5,793,075	6,734,102	7,762,210	5,900,000	8,243,460	2,343,460	7
	TOTAL PURCHASED & GENERATED POV	6,514,567	7,417,779	8,205,784	6,630,000	9,003,460	2,373,460	
	PERSONNEL SERVICES							
50-501-8200	Line Crew Wages	388,260	405,984	193,863	436,720	447,000	10,280	8
	Constr & Mtnce Crew Wages	116,166	109,589	54,866	141,000	142,000	1,000	8
	Office Salaries	412,250	527,345	276,422	546,000	546,000	0	8
	Pension Expense	139,449	147,530	64,075	128,000	138,000	10,000	9
	Workmen's Compensation	46,708	52,229	28,454	55,000	55,000	0,000	
	Health Insurance	207,291	216,186	124,439	202,000	215,000	13,000	10
	FICA Expense	78,143	77,590	36,994	88,000	88,000	0	8
50-500-8270	Misc. Employee Benefits	0	0	0	4,000	4,000	0	
	State Unemployment Insurance	227	693	0	1,000	1,000	0	
	TOTAL PERSONNEL SERVICES	1,388,494	1,537,146	779,113	1,601,720	1,636,000	34,280	
						,		
	DISTRIBUTION EXPENSES							
	O&M Expenses	145,934	249,610	71,855	115,000	115,000	0	
50-500-5811	O&M Supplies	84,974	93,300	19,719	102,000	102,000	0	
	Truck & Vehicle Repair	64,421	90,404	34,510	60,000	70,000	10,000	11
50-500-5815	Vehicles/Equipment Rental	0	0	0	0	0	0	
50-500-5814	Fuel Expense (Vehicles/Equipment)	20,225	28,645	15,044	30,000	30,000	0	
	TOTAL DISTRIBUTION EXPENSES	315,554	461,959	141,128	307,000	317,000	10,000	
	ADMINISTRATIVE & GENERAL EXPENSES						-	
50-500-9200		19,491	17,476	11,088	25,000	25,000	0	
The state of the s	Utilities - Water/Telephone/Garbage/Gas	26,685	25,241	13,440	28,000	28,000	0	
-	Travel Expenses	2,013	2,884	2,346	15,000	15,000	0	
50-500-9215		29,208	25,549	7,738	20,000	20,000	0	
50-500-9216		16,077	17,262	17,247	25,000	25,000	0	
	Association And Seminar Dues/Fees	22,390	20,769	10,780	25,000	25,000	0	
50-500-9400		68,901	19,195	11,766	22,000	24,000	2,000	12
	TOTAL ADMINISTRATIVE & GENERAL EX	184,765	128,376	74,405	160,000	162,000	2,000	
	OUTSIDE SERVICES							
50-500-9300		11,050	12 200	1,000	19 000	20.000	2 000	42
50-500-9300			12,300		18,000	20,000	2,000	13
	Engineering ·	12,450	12,206	20,625	30,000	55,000	25,000	14
50-500-9320		11,010	15,694	770	30,000	40,000	10,000	15
		2,895	1,445	128	20,000	20,000	0	
	City of Page Legal Services	15,000	17,500	10.530	17,500	17,500	0	
9218/ 5812	Maintenance Agreements/Contracts	14,449	36,133	19,529	45,000	45,000	0	
	Employee Training	9,214	5 228	7 261	20,000	20,000	0	
0-500-9350	Miscellaneous Non-Contract Services	3,152	5,238	7,261	10,000	10,000	0	
	TOTAL OUTSIDE SERVICES	79,220	100,516	49,313	190,500	227,500	37,000	
	MISCELLANEOUS EXPENSES							
50-500-9540	Advertising Expenses	107	65	1,184	4,000	4,000	0	
	Golfing Experience	107	001	1,104	4,000	4,000	U	



	lay 9th 2023 as amended by City Council						D 1	white the control of
FUND 50: ELE	CTRIC				Actual	Proposed	Budget	
Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	
Accounts	Description	FY 20/21	FY 21/22	31-Dec-22	FY 22-23	FY 23-24	22/23-23/24	NOTES
	REVENUES							
50-300-4440	Residential	3,348,136	3,283,517	1,679,352	3,133,000	3,905,938	772,938	1
50-300-4420	Commercial	5,446,297	5,610,721	2,976,798	5,607,000	7,468,515	1,861,515	1
50-300-4440	Street Lighting	131,808	132,388	66,365	132,000	175,870	43,870	1
50-300-4590	UAMPS Settlement revenue	1,550	0	0	0	0	0	
50-300-4580	Construction Revenue/Customer Line Exter	109,673	113,149	119,854	150,000	150,000	0	
50-300-4491	Pole Rental & Fiber Lease	16,267	26,562	0	10,000	50,000	40,000	2
AND PROPERTY OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAM	Powell Generation (Generators)	85,235	0	87,970	0	0	0	3
00 000 1000	Reserve Sharing Revenue	0	0	0	0	0	0	
50-300-4570	Miscellaneous Revenue	64,674	67,599	49,539	48,000	48,000	0	
THE RESERVE AND ADDRESS OF THE PARTY OF THE	Interest Revenues	5,781	22,669	197,943	5,000	100,000	95,000	4
30-300-4130	TOTAL REVENUES	9,209,421	9,256,605	5,177,821	9,085,000	11,898,323	2,813,323	
	PURCHASED & GENERATED POWER							
50-500-5470	Powell generation- diesel expense	94,487	0	97,002	60,000	60,000	0	5
50-500-5471	Powell generation expense-repairs, urea, oil	51,718	84,839	35,754	40,000	50,000	10,000	5
50-500-5550	CRSP Capacity Costs	407,321	417,963	215,852	450,000	450,000	0	
50-500-5551	Federal Transmission Costs	167,966	180,875	94,966	180,000	200,000	20,000	6
many production of them a broad to a season of the season	Energy & Fuel	5,793,075	6,734,102	7,762,210	5,900,000	8,243,460	2,343,460	7
00 000 0000	TOTAL PURCHASED & GENERATED POV	6,514,567	7,417,779	8,205,784	6,630,000	9,003,460	2,373,460	
	DEBCONNEL CEDVICES							
50-501-8200	PERSONNEL SERVICES Line Crew Wages	388,260	405,984	193,863	436,720	447,000	10,280	8
50-501-8200	Company of the state of the sta	116,166	109,589	54,866	141,000	142,000	1,000	8
	Constr & Mtnce Crew Wages	The same of the sa	527,345	276,422		The second secon	1,000	8
50-500-8200	Office Salaries	412,250			546,000	546,000		9
50-500-8250	Pension Expense	139,449	147,530	64,075	128,000	138,000	10,000	9
royalista esancialista esperante establista e trateriore.	Workmen's Compensation	46,708	52,229	28,454	55,000	55,000	0	40
50-500-8240	Health Insurance	207,291	216,186	124,439	202,000	215,000	13,000	10
	FICA Expense	78,143	77,590	36,994	88,000	88,000	0	8
	Misc. Employee Benefits	0	0	0	4,000	4,000	0	
50-500-8260	State Unemployment Insurance	227	693	0	1,000	1,000	34,280	
	TOTAL PERSONNEL SERVICES	1,388,494	1,537,146	779,113	1,601,720	1,636,000	34,200	
	DISTRIBUTION EXPENSES							
	O&M Expenses	145,934	249,610	71,855	115,000	115,000	0	
50-500-5811	O&M Supplies	84,974	93,300	19,719	102,000	102,000	0	
50-500-5813	Truck & Vehicle Repair	64,421	90,404	34,510	60,000	70,000	10,000	11
50-500-5815	Vehicles/Equipment Rental	0	0	0	0	0	0	
50-500-5814	Fuel Expense (Vehicles/Equipment)	20,225	28,645	15,044	30,000	30,000	0	
	TOTAL DISTRIBUTION EXPENSES	315,554	461,959	141,128	307,000	317,000	10,000	
	ADMINISTRATIVE & GENERAL EXPENSES							
50-500-9200	Office Supplies	19,491	17,476	11,088	25,000	25,000	0	
50-500-9210	Utilities - Water/Telephone/Garbage/Gas	26,685	25,241	13,440	28,000	28,000	0	
50-500-9214	Travel Expenses	2,013	2,884	2,346	15,000	15,000	0	
	Publications & Subscriptions	29,208	25,549	7,738	20,000	20,000	0	
******		16,077	17,262	17,247	25,000	25,000	0	
	Postage		20,769	10,780	25,000	25,000	0	
and the same of th	Association And Seminar Dues/Fees	22,390			The second secon		2,000	12
50-500-9400	Insurance- (incl EPLI paid to City) TOTAL ADMINISTRATIVE & GENERAL EX	68,901 184,765	19,195 128,376	11,766 74,405	22,000 160,000	24,000 162,000	2,000	12
50-500-9300	OUTSIDE SERVICES Auditing	11,050	12,300	1,000	18,000	20,000	2,000	13
		12,450	12,206	20,625	30,000	55,000	25,000	14
The state of the s	Consulting	11,010	15,694	770	30,000	40,000	10,000	15
50-500-9320	Engineering	2,895	1,445	128	20,000	20,000	0	
50-500-9330	Legal City of Page Legal Services	15,000	17,500	0	17,500	17,500	0	
			36,133	19,529	45,000	45,000	0	
CONTRACTOR AND ADVANCED BY	Maintenance Agreements/Contracts	14,449		19,529	20,000	20,000	0	
9218/ 5812	Employee Training	9,214	5 229				0	
50-500-9350	Miscellaneous Non-Contract Services TOTAL OUTSIDE SERVICES	3,152 79,220	5,238 100,516	7,261 49,313	10,000 190,500	10,000 227,500	37,000	
	TOTAL OUTSIDE SERVICES	,		.0,0.0	,		3.15-5	
	MISCELLANEOUS EXPENSES				4.600			
50-500-9540	Advertising Expenses	107	65	1,184	4,000	4,000	0	

UND 50: ELE	May 9th 2023 as amended by City Council				Actual	Proposed	Budget	
Chart of	The state of the s	Actuals	Actuals	Actuals to	Budget	Budget	Variance	
ccounts	Description	FY 20/21	FY 21/22	31-Dec-22	FY 22-23	FY 23-24	22/23-23/24	NOTES
	Account Maintenance Fees	2,320	2.715	1,096	3,000	3,000	0	
50-500-9500	Loss/(Gain) on disposal of fixed asset	-2,505	-1,800	-7,199	0	0	0	
50-500-9570	Credit Card Fees	33,107	37,328	17,126	32,000	35,000	3,000	16
50-500-9580	Miscellaneous General Expense	1,500	0	1,683	2,000	2,000	0	
50-500-9500	Bad Debt Expense	-953	608	0	2,000	2,000	0	
50-500-9590	Sales Tax Expense	-4,740	-4,302	-5,370	5,000	5,000	0	
30-300-3330	TOTAL MISCELLANEOUS EXPENSES	28,836	34,614	8,520	48,000	51,000	3,000	
	TOTAL O&M and A&G EXPENSES	8.511,436	9,680,390	9,258,263	8,937,220	11,396,960	2,459,740	
	TOTAL REVENUES minus O&M and A&G	697,985	(423,785)	(4,080,442)	147,780	501,363	353,583	
50-500-9500	DEPRECIATION CHARGE	(1,215,983)	(1,247,916)	(672,498)	(1,345,000)	(1,309,000)	36,000	22
		(517,998)	(1,671,701)	(4,752,940)	(1,197,220)	(807,637)	389,583	
	CAPITAL EXPENDITURE							
	TOTAL REVENUES minus O&M and A&G	697,985	(423,785)	(4,080,442)	147,780	501,363	353,583	
	CAPITAL REPLACEMENTS							
FO 000 55:5					40.000	40.000	0	
50-000-3640	Distribution Expense	217 121		0	40,000	40,000		
50-000-3900	Underground cable change out	817,494	0	0	0	50,000	50,000	
50-000-3900	Overhead- Pole Abandonment/replacem	0	0	0	100,000	50,000	-50,000	
50-000-3130	Generator refurbishment	59,115	162,882	3,937	220,000	220,000	0	17
50-000-3680	Line Transformers			0	40,000	40,000	0	
50-000-3610	Structures & Improvements	0	69,079	0	85,000	10,000	-75,000	18
50-000-3730	Street Lights	53,110	36,582	0	5,000	5,000	0	
50-000-3970	Radio Upgrade	0	0		0	0	0	
50-000-3900	Capitalized Time from Expense Budget	431,420	701,242	271,406	460,000	500,000	40,000	8
50-000-3910	Wireless Meters/HMI Outage Management				0	0	0	
50-000-3910	Computer Software/Hardware/Office Equi	38,003	17,164	17,352	25,000	10,000	-15,000	
50-000-3910	Tropos/Fiber	5,808	17,874	9,590	25,000	15,000	-10,000	
50-000-3450	SCADA	10,018	17,336	8,167	0	0	0	
50-000-3621	Powell Substation	62,646	33,783	771	0	0	0	
50-000-3623	Savage Slavens Substation	0	0	4,950	0	0	0	
50-000-3960	Power Operated Equipment-Vehicles	100,250	73,863	69,212	70,000	170,000	100,000	19
50-000-3940	Linemen Tools	15,629	8,612	0	0	0	0	·
	TOTAL CAPITAL REPLACEMENTS	1,593,493	1,138,417	385,385	1,070,000	1,110,000	40,000	
	CAPITAL ADDITIONS							
50-000-3610	Structures/Improvements- water line to ne	155,388	10	0	0	0	0	
50-000-3450	SCADA				0	0	0	
50-000-3900	Greenehaven Regulators	0	38,631		150,000	180,000	30,000	20
50-000-3910	Fiber- extend to various locations	17,472	0		5,000	5,000	0	
50-000-3621	Powell /Savage Slavens Substations	0	0		0	0	0	
50-000-3710	Distribution Items /New services	73,202	193,477	67,538	40,000	40,000	0	
50-000-3710	Line Extensions (various) <250' rule				10,000	10,000	0	
50-000-3710	Line Extensions (various) >250' rule				10,000	10,000	0	
50-000-3680	25kv three phase PME cubicle	0	0		40,000	40,000	0	
50-000-3680	25kv three phase section can cubicles				20,000	20,000	0	
50-000-3910	Work Order Asset Management mapping		37,714	0	0	0	0	
30.13	Council-directed Infrastructure Improvement	ts	68,387		100,000	0	-100,000	21
	TOTAL CAPITAL ADDITIONS	246,062	338,209	67,538	375,000	305,000	-70,000	
50-500-5560	Purchased Power Contingency	0	0	0	1,000,000	1,000,000	0	
00-000-0000	r aronasea r ower contangency		V		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,		
	O&M BUDGET SUMMARY							
	LGIP+ BANK OPENING BALANCE	21,713,698	21,184,633	19,001,548	14,468,183	12,170,963	-2,297,220	

Actuals   Actu	ID 20. EL	t May 9th 2023 as amended by City Council				Actual	Proposed	Budget	
Description	and the same of the same of the same of	LECTRIC	Antonia	Actuals	A atuala ta			The second secon	
Total Revenue (All Sources) 9,209,421 9,256,509 5,177,821 9,098,000 11,898,323 2,813,323 Lass O&M/AG Expenses 8,511,436 9,880,309 2,258,283 8,327,220 11,386,880 3,535,383 Lass Purchased Power Contingency 0 0 0 0 0 1,000,400 1,000,000 1,000,000 1,000,000 1,000,000	el Mangalous de Compression				The second secon				NOTE
Less OSMMAGE Expenses   5,511,436   5,809,300   2,558,263   8,337,220   11,386,860   2,487,400   Subbiolial   607,965   423,765   4,000,442   417,760   61,365   363,585   363,585   Less Purchased Power Contingency   0	ounts	Description	FY 20/21	FY 21/22	31-Dec-22	FY 22-23	FY 23-24	22123-23124	NOTE
Less CAMARÁE Expenses   5,511,436   5,800,300   2,258,263   8,327,220   11,386,860   2,487,400   Subtorial   607,969   423,760   4,000,442   417,760   61,365   363,585   363,586   Less Purchased Power Contingency   0						0.000.000	44 000 000	0.040.000	
Experimental Contingency				NAME OF TAXABLE PARTY OF TAXABLE PARTY.				THE RESERVE OF THE PARTY OF THE	
Less Purchased Power Contingency 0 0 -1,000,000 -1,000,000 0		Less O&M/A&G Expenses	8,511,436				trennel/anexamenteristration	The state of the s	
Less Capital Replacements		Subtotal	697,985	-423,785	-4,080,442				
Less Capital Additions 244.082 338.202 67.538 375,000 305.000 70.000 INCREASE/IDECREASE) IN CASH BALAN 1,141,570 -1.900.411 4,533.365 -2,297.220 -1,913,637 383,683 200 1,000.000 -1,913,637 383,683 200 -1,913,637 383,683 200 -1,913,637 200 -1,913,		Less Purchased Power Contingency	0	0	0	-1,000,000	-1,000,000	0	
Less Capital Additions 244.082 338.202 67.538 375,000 305.000 70.000 INCREASE/IDECREASE) IN CASH BALAN 1,141,570 -1.900.411 4,533.365 -2,297.220 -1,913,637 383,683 200 1,000.000 -1,913,637 383,683 200 -1,913,637 383,683 200 -1,913,637 200 -1,913,			-1,593,493	-1,138,417	-385,385	-1,070,000	-1,110,000	-40,000	
INCREASE/(DECREASE) IN CASH BALAN 1,141,570 -1,900,411 4,533,385 -2,297,220 -1,913,637 383,683 CLOSING LGIP & BANK BALANCE 21,184,633 19,001,548 14,468,183 12,170,963 10,257,326 -1,913,637 LGIP SUB-FUNDS Capital Improvements 12,183,618 10,000,533 5,467,168 5,165,548 5,943,231 765,283 Contingencies 450,000 450,000 450,000 450,000 450,000 450,000 450,000 600,000 0 Uninsured Legal 500,000 500,000 500,000 500,000 0 Customer Deposits 500,000 500,000 500,000 500,000 600,000 Customer Deposits 500,000 500,000 500,000 500,000 600,000 Customer Deposits 500,000 500,000 500,000 500,000 600,000 Customer Deposits 500,000 500,000 500,000 1,000,000 200,000 Customer Deposits 500,000 500,000 500,000 1,000,000 300,000 300,000 300,000 600,000 Customer				-338,209	-67,538		-305,000	70,000	
CLOSING LGIP & BANK BALANCE  21,184,633  19,001,548  14,468,183  12,170,963  10,257,326  1,913,637  Capital Improvements  12,183,618  10,000,533  5,467,168  5,166,948  5,943,231  765,283  Contingencies  450,000  450,000  500,000  Customer Deposits  500,000  Customer Deposits  500,000  300,000  300,0000  3				The state of the s				383,583	
LGIP SUB-FUNDS Capital Improvements 12,183,618 10,000,633 5,467,168 5,166,948 5,943,231 786,283 Contingencies 450,000 450,000 450,000 450,000 450,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		month of occurrence in the month of the mont	1,111,010	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
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16 Credit Card processing costs continue to rise and we now have more than 40% of our customers paying online. We constantly seek better rates but cannot find any other processor whose transactions post directly into our accounting system.	4 5 6 7 8 9 10 11 12	It seems likely that our generators will be run Contract negotiations continue with WAPA to Interest rates have risen in recent months and These are the costs for monthly test runs on It is therefore assumed that the additional collist is expected that transmission costs will income With wild fluctuations over the last few month However, we have used the revised figure of A 5% budgetary increase is assumed for ma Time Capitalization:1/3 of Linemen, 1/2 of Collist Capitalization rates effective 7/1/23 are we have been notified of a 5% increase in many these budgets have changed in light of acture No notification has been received yet so a 5% we have been notified of an increase in next.	in a revenue-ea callow other utilit and so a modest in ly. It is not known sts will be offset rease with our ne rease wi	rming capacity in the ies to pay for reservations and the bud in how often the get by the revenues of ext WAPA contract with the estimate which is present.  No changes to see 60,000 of administry from 12.17% to premiums.  Individual to the premiums of the premiums of the premiums of the premiums of the premiums.	the next year but erve sharing from dget has been made enerators will be rearned.  at the purchased ation.  staffing levels have stration salaries.  to 12.29%  costs.	no figure is being a our generator cande.  Tun in a revenue e  power cost per M  ye been assumed.	budgeted pacity.  earning capacity.		
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17 Generator refurbishment is on-going. The plan is th upgrade units 5 & 6 assuming 3 & 4 get finished	4 5 6 7 8 9 10 11 12 13 14	It seems likely that our generators will be run Contract negotiations continue with WAPA to Interest rates have risen in recent months and These are the costs for monthly test runs on It is therefore assumed that the additional collist is expected that transmission costs will income With wild fluctuations over the last few month However, we have used the revised figure of A 5% budgetary increase is assumed for ma Time Capitalization:1/3 of Linemen, 1/2 of Company of the two at \$25 of Company of Company of the two at \$25	in a revenue-ea callow other utilit and so a modest in ly. It is not known less will be offset rease with our ne rease w	rning capacity in the ies to pay for reservations are the buck of the buck of the pay for reservations are the buck of the premiums.  In the premiums of the premiums of the premiums of the premiums of the premium of	the next year but erve sharing from dget has been made enerators will be rearned.  at the purchased ation.  staffing levels have stration salaries.  to 12.29%  costs.  sumed.  DA settings.	no figure is being a our generator cande.  un in a revenue e  power cost per Mare been assumed.	budgeted pacity.  arning capacity.		
11 Outstated retailulatinistic to dit going. The plant of	4 5 6 7 8 9 10 11 12 13 14	It seems likely that our generators will be run Contract negotiations continue with WAPA to Interest rates have risen in recent months and These are the costs for monthly test runs on It is therefore assumed that the additional collist is expected that transmission costs will incomplete with which fluctuations over the last few month However, we have used the revised figure of A 5% budgetary increase is assumed for ma Time Capitalization: 1/3 of Linemen, 1/2 of Collist ASRS contribution rates effective 7/1/23 are We have been notified of a 5% increase in month These budgets have changed in light of acture No notification has been received yet so a 5% when we been notified of an increase in next We have been notified of an increase in next We have received two quotes for maintenant The figure used is the lower of the two at \$25. The budget has been increased to allow for the constantly seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions are seen as a second provided that the second provided that	in a revenue-ea allow other utility and so a modest in a so a so a modest in a so a modest in a so a so a modest in a	rming capacity in the second contract of the	the next year but erve sharing from dget has been made enerators will be rearned.  Station.  Staffing levels have stration salaries.  Staffing levels have stration salaries.  DA settings.  6 of our custome essor whose	no figure is being a our generator cande.  un in a revenue e  power cost per M  ve been assumed.  Substation.	budgeted pacity.  arning capacity.		
before June 30 2023.	4 5 6 7 8 9 10 11 12 13 14	It seems likely that our generators will be run Contract negotiations continue with WAPA to Interest rates have risen in recent months and These are the costs for monthly test runs on It is therefore assumed that the additional collist is expected that transmission costs will incomplete with which fluctuations over the last few month However, we have used the revised figure of A 5% budgetary increase is assumed for ma Time Capitalization: 1/3 of Linemen, 1/2 of Collist ASRS contribution rates effective 7/1/23 are We have been notified of a 5% increase in month These budgets have changed in light of acture No notification has been received yet so a 5% when we been notified of an increase in next We have been notified of an increase in next We have received two quotes for maintenant The figure used is the lower of the two at \$25. The budget has been increased to allow for the constantly seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions post directly into our accounting the seek better rate transactions are seen as a second provided that the second provided that	in a revenue-ea allow other utilit and so a modest in a so a so a modest in a modest	rming capacity in the second contract of the	the next year but erve sharing from dget has been made enerators will be rearned.  Station.  Staffing levels have stration salaries.  Staffing levels have stration salaries.  DA settings.  6 of our custome essor whose	no figure is being a our generator cande.  un in a revenue e  power cost per M  ve been assumed.  Substation.	budgeted pacity.  arning capacity.		
The only structural work being budgeted is the replacement of another of the air handlers at 640 Haul Road.	4 5 6 7 8 9 10 11 12 13 14	It seems likely that our generators will be run Contract negotiations continue with WAPA to Interest rates have risen in recent months and These are the costs for monthly test runs on It is therefore assumed that the additional collist is expected that transmission costs will incomply with wild fluctuations over the last few month However, we have used the revised figure of A 5% budgetary increase is assumed for ma Time Capitalization:1/3 of Linemen, 1/2 of Collist ASRS contribution rates effective 7/1/23 are We have been notified of a 5% increase in month These budgets have changed in light of acture No notification has been received yet so a 5% when we been notified of an increase in next We have received two quotes for maintenant The figure used is the lower of the two at \$250. The budget has been increased to allow for the control of the two at \$250. The budget has been increased to allow for the control of the two at \$250. The budget has been increased to allow for the transactions post directly into our accounting Generator refurbishment is on-going. The plate of the paying online. We constantly seek better rate transactions post directly into our accounting Generator refurbishment is on-going. The plate of the paying online we constantly seek better rate transactions post directly into our accounting Generator refurbishment is on-going. The plate of the two at \$250.	in a revenue-ea allow other utilit and so a modest in a so a so a modest in a modest	rming capacity in the second contract of the	the next year but erve sharing from dget has been made enerators will be rearned.  Station.  Staffing levels have stration salaries.  Staffing levels have stration salaries.  DA settings.  6 of our custome essor whose	no figure is being a our generator cande.  un in a revenue e  power cost per M  ve been assumed.  Substation.	budgeted pacity.  arning capacity.		

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5/9/2023

Budget as a	at May 9th 2023 as amended by City Council			_	•	_		
FUND 60: E	LECTRIC				Actual	Proposed	Budget	
Chart of	<del>- 1</del>	Actuals	Actuals	Actuals to	Budget	Budget	Variance	
Accounts	Description	FY 20/21	FY 21/22	31-Dec-22	FY 22-23	FY 23-24	22/23-23/24	NOTES
	The \$75,000 Board contingency has been n	emoved due to (in	nancial constrain	s.				
19	We are including a replacement single man	bucket truck for	E30. The estima	ted delivery date i	s 36 months			
	from placing the order. We will therefore not	be purchasing it	until 2025/26 bu	t need to recogniz	e it in this budget			
	to allow us to place the order after July 2023	3.						
20	Due to Engineering delays we will now do th	e Greenehaven r	egulators in 202	3-4.				
21	With the need to conserve our financial reso	ources, this has b	een taken out of	the budget for 20	23-24.			
	However, Management is happy to re-instat	e it, if City Counc	il identifies any n	eed.				
22	Depreciation is calculated to be less than in	the current year v	with only \$1.4 m	llion of capital exp	enditure budgeted	<u> </u>	_	·
	and with more assets fully depreciated.							

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023-2024 BU	TY ENTERPRISES DGET - as at April 27, 2023 for Council Approv.	al						
IND: 51 WAT				Current Year	Current	Proposed	Budget	
ew Chart of		Actuals	Actuais	Actuals to	Budget	Budget	Variance	Notes
counts	Description	FY 20/21	FY 21/22	31-Dec-22	2022-2023	2023-2024	22/23-23/24	
	REVENUES-WATER FUND							
1-342-4000	Water Sales	1,945,774	1,900,631	1,036,754	1,895,000	1,895,000	0	1
AND THE RESIDENCE AND THE PARTY OF THE PARTY.	Bulk Water Sales	10,431	5,517	5,241	20,000	15,000	-5,000	2
	Water Meter Sales/Construction Revenue	7,463	7,128	4,074	10,000	10,000	0	
51-342-4570	Late Fees	35,180	34,344	19,667	35,000	35,000	0	
51-300-4190	Interest Earned	1,657	6,567	57,167	1,000	50,000	49,000	3
51-399-4560	Misc Revenue	0	0	0	1,000	1,000	0	
		2,000,505	1,954,187	1,122,903	1,962,000	2,006,000	44,000	
	WATER TREATMENT PLANT: COST OF SALES	& SERVICES	5					
51-452-2101	Operating Supplies	5,904	5,776	1,583	5,000	5,000	0	
1-452-2102	Uniforms/ Clothing Allowance	628	591	493	2,400	2,400	0	
1-452-2103	Safety Supplies	456	1,161	0	4,200	4,200	0	
51-452-2115	Equipment Repair & Maintenance	12,107	9,207	341	25,000	25,000	0	
51-452-9210	Utilities	89,677	87,376	44,843	90,000	130,000	40,000	4
51-452-2811	Water Sample Testing	7,390	9,730		6,000	6,000	0	
51-452-2860	Raw water	261,566	178,820	42,592	290,000	290,000	0	
51-452-2123	Polymer	16,160	5,602	5,289	20,000	20,000	0	
51-452-2124	Chlorine	13,831	9,577	12,389	25,000	25,000	0	
	WTP Vehicle Maintenance	3,261	1,497	165	2,000	5,000	3,000	5
	TOTAL	410,980	309,337	111,084	469,600	512,600	43,000	
	WATER DISTRIBUTION: COST OF SALES & SE	RVICE						
51-453-2101	Operating Supplies	30,998	31,386	7,298	35,000	35,000	0	
51-453-2102	Uniforms/ Clothing Allowance	242	204	266	2,400	2,400	0	
51-453-2103	Safety Supplies	1,108	764	274	2,000	2,000	0	
	Pipe & Fittings	3,296	17,748	0	15,000	15,000	0	
	Equipment Repair & Maintenance	4,229	4,166		10,000	10,000	0	
Married Married World Co.	Water Distribn Vehicle Maintenance	5,784	3,363		7,000	12,000	5,000	5
51-453-5814	Fuel	7,661	9,525		9,000	12,000	3,000	6
31-433-3014	TOTAL	53,318	67,156		80,400	88,400	8,000	
	TOTAL	00,010						
	PERSONNEL SERVICES							
51-452-8200	Water Treatment Plant Salaries	115,647	98,038	57,012	121,000	125,000	4,000	7
51-453-8200	Water Distribution-Salaries	200,318	202,279		200,000	220,000	20,000	7
51-453-6200	Admin/Engineering - Salaries	92,986	75,520		77,000	85,000	8,000	7
51-500-8250	Pension Expense	42,812	44.040		48,000	52,000	4,000	8
51-500-8230	Workmen's Comp	5,387	4,665	3,280	15,000	15,000	0	
51-500-8230	Health Insurance	68,643	97,955		96,000	100,000	4,000	9
	FICA Expense	27,286	33,228	20,298	31,000	32,000	1,000	7
	State Unemployment Insurance	87	362	30	1,500	1,000	-500	
51-500-8260	TOTAL PERSONNEL SERVICES	553,166	556,087	288,228	589,500	630,000	40,500	
	TOTAL PERSONNEL SERVICES	333,100						
			000,100.		000,000			
	ADMINISTRATIVE & GENERAL EXPENSES				000,000			
S1 452 0245	ADMINISTRATIVE & GENERAL EXPENSES	225		95		600	0	
	Publications, Subscriptions & Memberships	225	250		600	600		
51-453-9215	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships	13,333	250 1.654	1,200	600 2,500	2,500	0	
51-453-9215 51-500-9216	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage	13,333 4,870	250 1.654 2.530	1,200 72	600 2,500 8,000	2,500 8,000	0	
51-453-9215 51-500-9216 51-500-9211	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone	13,333 4,870 1,153	250 1,654 2,530 1,085	1,200 72 597	600 2,500 8,000 1,000	2,500 8,000 1,000	0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance	13,333 4,870 1,153 26,584	250 1.654 2.530 1.085 28.792	1,200 72 597 17,648	600 2,500 8,000 1,000 33,000	2,500 8,000 1,000 35,000	0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training	13,333 4,870 1,153 26,584 1,438	250 1.654 2.530 1.085 28.792 2.264	1,200 72 597 17,648 427	600 2,500 8,000 1,000 33,000 3,000	2,500 8,000 1,000 35,000 3,000	0 0 0 2,000	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training	13,333 4,870 1,153 26,584 1,438 813	250 1.654 2.530 1.085 28.792 2.264 3.299	1,200 72 597 17,648 427 470	600 2,500 8,000 1,000 33,000 3,000 3,000	2,500 8,000 1,000 35,000 3,000 3,000	0 0 0 2,000	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-500-9600	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts	13,333 4,870 1,153 26,584 1,438 813 -33	250 1,654 2,530 1,085 28,792 2,264 3,299 -130	1,200 72 597 17,648 427 470	600 2,500 8,000 1,000 33,000 3,000 3,000 1,000	2,500 8,000 1,000 35,000 3,000 3,000 1,000	0 0 0 2,000 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-500-9600 51-500-9590	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349	250 1,654 2,530 1,085 28,792 2,264 3,299 -130 -367	1,200 72 597 17,648 427 470 0	600 2,500 8,000 1,000 33,000 3,000 3,000 1,000 500	2,500 8,000 1,000 35,000 3,000 3,000 1,000 500	0 0 0 2,000 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-500-9600 51-500-9590 51-452-9200	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657	250 1,654 2,530 1,085 28,792 2,264 3,299 -130 -367 850	1,200 72 597 17,648 427 470 0	600 2,500 8,000 1,000 33,000 3,000 3,000 1,000 500 1,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000	0 0 0 2,000 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-500-9600 51-452-9200 51-452-9200 51-453-9200	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098	250 1,654 2,530 1,085 28,792 2,264 3,299 -130 -367 850 1,465	1,200 72 597 17,648 427 470 0 0 0 1,652	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000	0 0 0 2,000 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-453-9214 51-500-9600 51-453-9200 51-453-9200 51-453-9200 51-500-9570	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167	250 1,654 2,530 1,085 28,792 2,264 3,299 -130 -367 850 1,465 13,843	1,200 72 597 17,648 427 470 0 0 0 1,652 6,850	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000	0 0 2,000 0 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-500-9600 51-500-9590	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees Account Maintenance Fees	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167 860	250 1.654 2.530 1.085 28.792 2.264 3.299 -130 -367 850 1.465 13.843	1,200 72 597 17,648 427 470 0 0 1,652 6,850	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000 15,000	0 0 2,000 0 0 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-453-9210 51-452-9200 51-452-9200 51-453-9200 51-453-9200 51-500-9570	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167	250 1,654 2,530 1,085 28,792 2,264 3,299 -130 -367 850 1,465 13,843	1,200 72 597 17,648 427 470 0 0 1,652 6,850	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000	0 0 2,000 0 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-453-9214 51-453-9210 51-452-9200 51-453-9200 51-453-9200 51-453-9200 51-500-9570	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees Account Maintenance Fees TOTAL ADMINISTRATIVE & GENERAL EXPEN	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167 860	250 1.654 2.530 1.085 28.792 2.264 3.299 -130 -367 850 1.465 13.843	1,200 72 597 17,648 427 470 0 0 1,652 6,850	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000 15,000	0 0 2,000 0 0 0 0 0 0	10
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-500-9600 51-500-9590 51-452-9200 51-453-9200 51-500-9590 51-453-9200 51-500-9560	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees Account Maintenance Fees TOTAL ADMINISTRATIVE & GENERAL EXPEN	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167 860 64,816	250 1.654 2.530 1.085 28.792 2.264 3.299 -130 -367 850 1.465 13.843 874 56,409	1,200 72 597 17,648 427 470 0 0 1,652 6,850 421 29,432	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000 1,000 72,600	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000 15,000 1,000 74,600	0 0 2,000 0 0 0 0 0 0 0 0 0 2,000	
51-453-9215 51-500-9216 51-500-9211 51-500-9400 51-452-9214 51-500-9600 51-500-9590 51-452-9200 51-453-9200 51-500-9570	Publications, Subscriptions & Memberships Publications, Subscriptions & Memberships Postage Cell Phone Insurance Travel, Meals Training Travel, Meals Training Provision for Bad Debts Sales Tax Expense Printing & Binding Printing & Binding Credit Card Fees Account Maintenance Fees TOTAL ADMINISTRATIVE & GENERAL EXPEN	13,333 4,870 1,153 26,584 1,438 813 -33 -1,349 657 3,098 13,167 860	250 1.654 2.530 1.085 28.792 2.264 3.299 -130 -367 850 1.465 13.843	1,200 72 597 17,648 427 470 0 0 1,652 6,850 421 29,432	600 2,500 8,000 1,000 33,000 3,000 1,000 500 1,000 3,000 15,000	2,500 8,000 1,000 35,000 3,000 1,000 500 1,000 3,000 15,000	0 0 0 2,000 0 0 0 0 0 0 0 2,000	

FUND: 51 WATER   Actuals	2023-2024 RU	DGET - as at April 27, 2023 for Council Approv	/al							_
Actuals   Actu			-	- :-	Current Year	Current	Proposed	Budget		
Accounts   Description			Actuals	Actuals	Actuals to	Budget	Budget	Variance	Notes	
51-500-3510   Outside Servicer-Consultancy   5,650   93,950   12,193   95,000   90,000   44,000   0   10,000		Description		FY 21/22	31-Dec-22	2022-2023		22/23-23/24		
S1-465-3540   Contract Services   6.817   3.3334   2.537   10,000   10,000   0				93,960	12,193	95,000	50,000	-45,000	12	
TOTAL OUTSIDE SERVICES							10,000	Ö		
TOTAL CAM and A&G EXPENSES 1,193,327 1,119,242 451,534 1,354,860 1,388,000 49,500 100 100 100 100 100 100 100 100 100	31-130-3010						92,500	-50,000		
TOTAL REVENUES minus EXPENSES 897,176 834,945 681,389 907,400 507,800 500 51-500-950 DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 TOTAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 CAPITAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 S1-000,3820 Standglog Replacement (947,940) 10,000 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	TOTAL OF TOTAL OF TAXABLE	3,,517				'			
TOTAL REVENUES minus EXPENSES 897,176 834,945 681,389 907,400 507,800 500 51-500-950 DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 TOTAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 CAPITAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 S1-000,3820 Standglog Replacement (947,940) 10,000 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		· · · · · · · · · · · · · · · · · · ·		_						
TOTAL REVENUES minus EXPENSES 897,176 834,945 681,389 907,400 507,800 500 51-500-950 DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 TOTAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 CAPITAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 S1-000,3820 Standglog Replacement (947,940) 10,000 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									T I	
TOTAL REVENUES minus EXPENSES 897,176 834,945 681,389 907,400 507,800 500 51-500-950 DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 16,000 TOTAL DEPRECIATION CHARGE (947,172) (656,556) (341,502) (633,000) (697,000) 16,000 TOTAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 CAPITAL REVENUES minus QAM and ASQ EXP 897,178 834,945 661,389 607,400 907,900 500 S1-000,3820 Standglog Replacement (947,940) 10,000 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					- : -					
TOTAL REVENUES minus EXPENSES   897,176   834,945   861,389   697,400   507,600   500		TOTAL ORM and ARG EYDENGES	1 103 327	1.119.242	461,534	1,354,600	1,398,100	43,500		
S1-500-9500   DEPRECIATION CHARGE   (647,172)   (656,556)   (341,502)   (683,000)   (687,000)   (56,000   16,	_	TOTAL Odici Bild Add Ext CitoLo		40	-	7			1	
S1-500-9500   DEPRECIATION CHARGE   (647,172)   (656,556)   (341,502)   (683,000)   (687,000)   (56,000   16,		TOTAL DEVENUES WINUS EXPENSES	807 178	834 945	661 369	607,400	607,800	- 600		
TOTAL DEPRECIATION CHARGE (647,172) (695,595) (341,502) (682,000) (697,000) (16,000) (75,000) (75,000) (16,000) (75,000)		TOTAL REVENUES MINUS EXPENSES	031,110	0011010	551,555		001,000			
TOTAL DEPRECIATION CHARGE (647,172) (695,595) (341,502) (682,000) (697,000) (16,000) (75,000) (75,000) (16,000) (75,000)	£4 E00 0E00	DEDECIATION CHARGE	(647 172)	(666 566)	(341 502)	(683,000)	(667,000)	16,000	17	
CAPITAL EXPENDITURE TOTAL REVENUES minus O&M and A&G EXR S97,178 S34,945 S61,389 G07,400 G07,900 S00 CAPITAL EXPENDITURE TOTAL REVENUES minus O&M and A&G EXR S97,178 S34,945 S61,389 G07,400 G07,900 S00 S1-000,3920 WTP Vehicle replacement S1-000,3920 Standpips Replacement (Indraware & software) S1-000,3920	51-500-9500		_						''	
CAPITAL EXPENDITURE TOTAL REVENUES minus OSM and A&G EXF 897,178 834,945 661,389 607,400 607,900 500  CAPITAL REPLAGEMENTS  51-000-3200 WTP Vehicle replacement of metware & software) 0 0 0 46,000 72,000 26,000  51-000-3210 Standple Replacement (nardware & software) 0 42,475 0 0 0 0 0  51-000-3210 Standple Replacement 65,616 34,386 0 30,000 40,000 10,000 15,000 CAPITAL REPLACEMENTS 215,411 336,713 67,709 736,000 645,000 15,000 CAPITAL REPLACEMENTS 215,411 336,713 67,709 736,000 757,000 21,000 CAPITAL REPLACEMENTS 215,411 336,713 67,709 736,000 757,000 21,000 TOTAL CAPITAL ADDITIONS 21,292 28,279 0 15,000 16,000 0 0  CAPITAL ADDITIONS 21,292 28,279 0 15,000 16,000 0 0 0  O&M BUDGET SUMMARY  LIGHP BANK OPENING BALANCE 6,005,824 6,877,334 7,018,186 7,811,845 7,468,245 143,500 CAPITAL REPLACEMENTS 215,411 333,713 67,709 736,000 757,000 21,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TOTAL DEPRECIATION CHARGE								
TOTAL REVENUES minus Q&M and A&G EXF   897,178   834,945   691,389   607,400   607,900   500		<u> </u>	250,000	100,513	313,007	(10,000)	(00,100)	10,000		
TOTAL REVENUES minus Q&M and A&G EXF   897,178   834,945   691,389   607,400   607,900   500										
TOTAL REVENUES minus Q&M and A&G EXF   897,178   834,945   691,389   607,400   607,900   500				<del></del>					<del></del>	
TOTAL REVENUES minus Q&M and A&G EXF   897,178   834,945   691,389   607,400   607,900   500	<u>·</u>	A A DITAL PURPLINITURE	<u> </u>		<del> </del>					
CAPITAL REPLACEMENTS 51-000-3620 WTP Vehicle replacement 0 0 0 46,000 72,000 25,000 51-000-3620 Standple Replacement (mardware & software) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			607 476	604.045	C04 990	E07 400	207 000	. 500		
S1-000-3620   WTP Vehicle replacement   0		TOTAL REVENUES MINUS OSM and A&G EXP	897,178	634,845	601,309	907,400	207,300	. 500		
S1-000-3620   WTP Vehicle replacement   0				<del></del>	<u> </u>			<del></del>	<del>                                     </del>	
St-000-3620   Standpipe Replacement (hardware & software)   65,616   34,348   0   30,000   40,000   10,000   51-000-3720   Water meter Replacement   65,616   34,388   0   30,000   40,000   10,000   51-000-3610   Building (Zapital Improvements   149,795   259,582   57,709   660,000   45,000   -15,000   51-000-3610   Building (Zapital Improvements   215,411   336,713   67,709   736,000   767,000   21,000   CAPITAL REPLACEMENTS   215,411   336,713   67,709   736,000   767,000   21,000   CAPITAL ADDITIONS   21,292   28,279   0   15,000   0   0   0   0   0   0   0   0   0			<del> </del> -		<del> </del>	40 404	70 444	20 666	46	
S1-000-3720   Water meter Replacement   65,616   34,388   0 30,000   40,000   10,000			0						13	
S1-000-3810   Euilding /Capital Improvements   149,795   259,852   67,709   660,000   645,000   -15,000   CAPITAL REPLACEMENTS   215,411   336,713   67,709   736,000   767,000   21,000									4.4	
CAPITAL REPLACEMENTS   215,411   336,713   67,709   736,000   757,000   21,000									14	
CAPITAL ADDITIONS  51-000-3820 Capital Equipment  21,292 28,279 0 15,000 0  TOTAL CAPITAL ADDITIONS  21,292 28,279 0 15,000 16,000 0  O&M BUDGET SUMMARY  LGIP+ BANK OPENING BALANCE 5,005,824 6,677,334 7,018,185 7,611,846 7,468,245 -143,500  Total Revenue 2,000,505 1,954,187 1,122,903 1,962,000 2,005,000 44,000  Less O&MIA&G Expenses 1,103,327 1,119,242 461,534 1,364,600 1,398,100 43,500  Subtotal 897,176 834,945 681,389 607,400 607,900 500  Less Capital Replacements 215,411 336,713 67,709 736,000 757,000 21,000  Less Capital Additions 21,292 28,279 0 15,000 757,000 21,000  INCREASE/(DECREASE) IN CASH BALANCE 660,475 469,953 593,660 143,600 1164,100 20,500  LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100  Notes to the Budget for 2023-2024  1 No increase in rates or demand has been assumed.  2 Atthough the new standplpe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and his is assumed to continue.	51-000-3610								15	
CAPITAL ADDITIONS   21.292   28.279   0   15,000   16,000   0			215,411	<u>336,71</u> 3	67,709	736,000	757,000	21,000		-
S1-000-3820   Capital Equipment   21,292   28,279   0   15,000   16,000   0		<u> </u>								
S1-000-3820   Capital Equipment   21,292   28,279   0   15,000   16,000   0					<u></u>			_		
TOTAL GAPITAL ADDITIONS   21,292   28,279   0   15,000   0		CAPITAL ADDITIONS		<u></u>						
D&M BUDGET SUMMARY   D&M BUDGET SUMMARY   D&M BUDGET SUMMARY   LGIP+ BANK OPENING BALANCE   6,006,824   6,577,334   7,018,185   7,511,846   7,468,245   -143,600	51-000-3620								16	
D&M BUDGET SUMMARY		TOTAL CAPITAL ADDITIONS	21,292	28,279	0	15,000	15,000	0		
LGIP+ BANK OPENING BALANCE   6,006,824   6,677,334   7,018,185   7,611,846   7,468,245   -143,600										
LGIP+ BANK OPENING BALANCE   6,006,824   6,677,334   7,018,185   7,611,846   7,468,245   -143,600										
LGIP+ BANK OPENING BALANCE   6,006,824   6,677,334   7,018,185   7,611,846   7,468,245   -143,600		O&M BUDGET SUMMARY					!			
Total Revenue 2,000,505 1,954,187 1,122,903 1,962,000 2,005,000 44,000 Less O&MiA&G Expenses 1,103,327 1,119,242 461,524 1,364,800 1,398,100 43,500 Subtotal 897,178 834,945 661,369 607,400 607,900 500 Less Capital Replacements 215,411 336,713 67,709 736,000 757,000 21,000 Less Capital Additions 21,252 28,279 0 15,000 15,000 0 INCREASE/(DECREASE) IN CASH BALANCES 660,475 469,953 593,660 -143,600 -164,100 -20,500 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BA										
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Less O&M/A&G Expenses 1.103.327 1.119.242 461.534 1.364.600 1.398,100 43.500 Subtotal 887.178 834.945 661.369 607,400 607,900 500 Less Capital Replacements 215,411 336,713 67,709 736,000 757,000 21,000 Less Capital Additions 21,292 28,279 0 15,000 15,000 0 INCREASE/(DECREASE) IN CASH BALANCES 660,475 469,953 593,660 -143,600 -164,100 -20,500 LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 Notes to the Budget for 2023-2024 1 No increase in rates or demand has been assumed.  2 Atthough the new standplpe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.										
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Subtotal   897,178   834,945   661,369   607,400   607,900   500								43,500		
Less Capital Replacements 215,411 336,713 67,709 736,000 757,000 21,000 Less Capital Additions 21,292 28,278 0 15,000 15,000 0 INCREASE/(DECREASE) IN CASH BALANCES 680,475 469,953 593,660 -143,600 -164,100 -20,500 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245 7,304,145 LGIP+ BANK CLOSING BANK CLOSING BALANCE 5,677,334 7,018,185 7,611,846 7,468,245										
Less Capital Additions 21,292 28,278 0 15,000 15,000 0 INCREASE/(DECREASE) IN CASH BALANCES 660,475 469,953 593,660 -143,600 -164,100 -20,500  LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,846 7,468,245 7,304,145 -164,100  Notes to the Budget for 2023-2024  1 No increase in rates or demand has been assumed.  2 Aithough the new standplpe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.								21.000		
INCREASE/(DECREASE) IN CASH BALANCES 660,475 469,953 593,660 -143,600 -164,100 -20,500  LGIP+ BANK CLOSING BALANCE 6,677,334 7,018,185 7,611,845 7,468,245 7,304,145 -164,100  Notes to the Budget for 2023-2024  1 No increase in rates or demand has been assumed.  2 Although the new standplpe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.										
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Notes to the Budget for 2023-2024  1 No increase in rates or demand has been assumed.  2 Although the new standplpe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.		LATE BANK OF BOTH OF THE ANGE		= 040 40C	7 644 046	7 400 245	7 204 445	164 100		
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1 No increase in rates or demand has been assumed.  2 Although the new standpipe was installed last year, sales and usage have not gone back to the levels prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.			<u> </u>	<u> </u>	-				├	
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prior to our old equipment breaking and so the budget has been reduced.  3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.		Although the new standalne was installed last us	ar galee and	usage have n	ol gane back to	the levels				
3 Interest rates have risen steadily over the last six months and this is assumed to continue.  4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.	2	prior to our old continuent hasking and so the h	udost has hos	en reduced.	1					
4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.		prior to our ow equipment breaking and 30 the b		1	1					
4 Electric costs are expected to rise by 40% over the next year and so the budget has been increased significantly.	<del></del>	Interest rates have risen steadily over the last st	x months and	this is assum	ed to continue.					
							L			
	A	Flectric costs are expected to rise by 40% over t	the next year	and so the but	dget has been in	creased signi	ficantly.			
5 Vehicle maintenance costs are assumed to increase following the national trend.		<u> </u>			ļ					
ALTERNAL MICHIGAL ARON SIA CARACTER TA MICHIGAL TA MICHIGAL TO MIC	A	Vehicle maintenance costs are assumed to incre	ease following	the national t	rend.					
			<u> </u>		1					
6 Fuel costs have risen nationally in the last year. This budget has therefore been increased.		Fuel costs have risen nationally in the last year.	This budget h	as therefore b	een increased.	•			ļ	
			ŀ					ļ	<b> </b>	
7 A budgetary increase of 5% for market adjustments has been assumed with no changes to staffing levels.	7	A budgetary increase of 5% for market adjustme	ents has been	assumed with	no changes to	staffing levels		ļ		
Management is continuing to emphasise the importance of certifications and rewards staff for obtaining these.		Management is continuing to emphesise the lmr	ortance of ce	rtifications and	d rewards staff f	or obtaining th	ese.	L		L

2023-2024 BUI	DGET - as at April 27, 2023 for Council Approv	/al						- 1	
UND: 51 WAT		<del></del>		Current Year	Current	Proposed	Budget		
lew Chart of		Actuals	Actuals	Actuals to	Budget	Budget	Variance	Notes	
	Description	FY 20/21	FY 21/22	31-Dec-22	2022-2023	2023-2024	22/23-23/24		
				}				-	
81	We have been notified by ASRS of a small increa	se in their rat	es for 2023-2	from 12.17% t	0 12.29%				
9	We have been notified of a 5% increase in premis	ums.							
10	We do not know what the increase in property ins	urance will be	but have ass	umed 5%.			-		
	<del>-</del>								
11	Legal costs associated with "the second straw" a	re assumed to	be less in the	coming year.					
12	There is new tegislation coming in to effect in 202								
	have a plan in place by 2024 showing how we will	lidentify copp	er and lead p	pes in our syste	m. We are see	eking			
	poposals from a consultancy firm familiar with the	requirement	s of th <u>is</u> legisla	tion.					
								<b></b>	
				<u> </u>		· -			
	Capital Replacements		L						
13	An F350 4x4 regular cab pick up (\$55,000) plus	truck bed (\$1	7,000)				\$ 72.000		
	Several unreliable, old and expensive-to-maintain	n vehicles <u>hav</u>	<u>e been earma</u>	rked for ·					
	this years surplus auction.								
							8 40 000	<del></del> -	
14	This budget has been increased because of the i	ncreased cos	t of new meter	S			\$40,000		
								<del></del>	
15	The budget includes:						S 30,000	<del></del>	
	Major valve replacement - this continues the ann	uai upgrade					\$ 30,000 \$ 20,000	<del></del>	
	Filter valves upgrade at water plant						S 15,000	<del></del> +	
	Chlorine & turbidity analyzers					_	\$ 580,000	<del></del>	
	Design/capacity upgrade- possible plant pump up	ograde					\$ 645,000		
							\$ 545,000	<del></del>	
16	Capital Additions					_	645 000	-	
	Miscellaneous participation in water line extension	n projects					\$15,000	-+	
							\$ 15,000		
_			<u> </u>						
17	Depreciation is calculated to be less than the cur	rent year as n	nore assets at	e rully deprecial	ea.	_		<del></del>	
	<del></del>		<del></del>	<u> </u>	<del>                                     </del>	-			
					<del>                                     </del>				
								$\longrightarrow$	
<u>-</u>			<u> </u>		<del>                                     </del>			$\rightarrow$	
		<u> </u>	<del> </del>		<del> </del>			-+	
			<del>                                     </del>		<del>  </del>		_	<del></del>	
		<del></del> -	<del></del>	_					
	· · · · · · · · · · · · · · · · · · ·		<u> </u>						
			<b></b>						
	<u> </u>		<del> </del>		<del>                                     </del>				

122 2024 P	IDGET on at April 27, 2022 for Carrell 4	nnrevel						
UND 52: SE	UDGET as at April 27, 2023 for Council A	pprovai		Current Year	Current	Proposed	Budget Not	
hart of	AVEK	Actuals	Actuals	Actuals to	Budget	Budget	Variance	.62
ccounts	Description	FY 20/21	FY 21/22	31-Dec-22	2022-2023	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	22/23->23/24	
ccounts	REVENUES -SEWER FUND	11 20/21	1 1 21/22	31-060-22	2022-2025	2025-2024	2212020124	
2 244 4000	Sewer Revenue	1,642,208	1,726,396	897,937	1,749,000	1,749,000	0	1
MARKON STREET,	Sewer Dumping Revenue	195,076	182,904	66,058	200,000	200,000	0	2
	Effluent Sales	0 193,076	102,304		0	200,000	0	
	Interest Earned	710	2,956		1,000	25,000	24,000	3
02-344-4190	interest carnet	1,837,994	1,912,256	Control of the Contro	1,950,000	1,974,000	24,000	3
		1,037,334	1,312,230	303,732	1,550,000	1,574,000	24,000	
	SEWER COLLECTION : COST OF SALE	e a sepuici	ES					
2 454 2101		4,094	6,660	712	5,000	5,000	0	
	Operating Supplies	352	742		1,800	1,800	0	
	Uniforms/Clothing Allowance		420		1,200	1,200	0	
	Safety Supplies	576						
	Pipe & Fittings	378	2,879		2,500	2,500	0	
	Equipment Repair & Maintenance	3,703	959	4,538	10,000	10,000		,
2-454-5814		5,336	12,965	7,798	10,000	15,000	5,000	4
CANADA CONTRACTOR OF THE PARTY	Vehicle Repair & Maintenance	4,949	859	1,085	5,000	8,000	3,000	5
2-454-9210		487	437	211	1,000	1,000	0	
	TOTAL	19,875	25,921	15,190	36,500	44,500	8,000	
	WASTEWATER TREATMENT PLANT: C							
2-464-2101	Operating Supplies	48,293	24,621	11,070	25,000	25,000	0	
2-464-2102	Uniforms/Clothing Allowance	84	280	213	3,600	3,600	0	
	Safety Supplies	948	2,138	896	3,900	3,900	0	
	Pipes, Fittings -LP National	30,293	28,677	11,394	30,000	30,000	0	
	Valves & Controls- LP National	10,221	18,689	3,967	20,000	20,000	0	
	Building/Equipment Repair & Maintenan-	17,602	26,711	6,390	40,000	40,000	0	
52-464-9210		8,441	2,535	1,271	5,000	6,000	1.000	6
	Utilities LPNGC & Plant	176,120	174,585	99,301	200,000	280,000	80,000	6
	Sludge Handling	366	324	0	5,000	5,000	0	
	Wastewater Sample Testing	4,130	3,939	1,000	6,000	6,000	0	
		2,668	3,814	1,334	7,000	7,000	0	
	Algae Control		10,823		25,000	35,000	10,000	7
2-464-2825		16,001	The second secon	28,389	35,000	40,000	5.000	8
52-464-2830		25,563	25,254				0,000	0
52-464-5813	WWTP Vehicle repair	3,993	3,122	4,703	7,000	7,000		
	TOTAL	344,723	325,512	190,371	412,500	508,500	96,000	
	PERSONNEL SERVICES						10.000	
2-454-8200	Sewer Collection Salaries	163,172	148,106		162,000	178,000	16,000	9
52-464-8200	Wastewater Treatment Salaries	230,241	217,258	107,427	232,000	234,000	2,000	9
52-500-8200	Admin Support Salaries	46,966	51,326		58,000	64,000	6,000	9
52-500-8250	Pension Expense	28,076	36,295		55,000	57,000	2,000	10
2-500-8230	Workmen's Comp	6,628	5,740	************************************	9,000	9,000	0	
52-500-8240	Health Insurance	72,510	86,031	48,086	103,000	108,000	5,000	11
52-500-8220	FICA Expense	25,816	22,955	10,290	35,000	36,000	1,000	9
	State Unemployment Insurance	76	346	0	1,275	1,000	-275	
	TOTAL PERSONNEL SERVICES	573,485	568,057		655,275	687,000	31,725	
	ADMINISTRATIVE & GENERAL EXPENS	SES						
2-454-9200	Office Supplies	1.831	885	0	1,500	1,500	0	
	Office Supplies	1.714	1,613		1,500	1,500	0	
	Publications, Subscriptions & Membersh	1,714	0.0.0		500	500	0	
	Publications, Subscriptions & Membersh	3,420	0		500	500	0	
		26,027	28,792	The second secon	33,000	35,000	2,000	12
2-500-9400	The state of the s		2,400		3,000	3,000	0	
52-500-9216	- The state of the	2,400		A	1,000	1,000	0	
CONTRACTOR OF THE PARTY OF THE	Bad Debt Provision	-47	-82				0	
	Account Maintenance Fees	860	863		1,000	1,000		13
	Credit Card Fees	13,167	13,842		10,000	12,000	2,000	
	Travel, Meals Training- Sewer Collection	827	3,378		2,000	4,000	2,000	14
	Travel, Meals Training- Wastewater Trea	789	1.211		2,000	4,000	2,000	14
	TOTAL ADMINISTRATIVE & GENERAL	50.988	52,902	29,282	56,000	64,000	8,000	

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5/3/2023

UND 52: SE	JDGET as at April 27, 2023 for Council	прріоти.		Current Year	Current	Proposed	Budget	Netos	
hart of	KAEK I	Actuals	Actuals	Actuals to	Budget	Budget		Notes	
	Donasintina	FY 20/21	FY 21/22	31-Dec-22!	2022-2023		22/23->23/24	<del>-</del>	-
ccounts	Description	FT 20/21	F1 Z1/22;	31-Dec-22	2022-2023	2023-2024	22123-223124	<u></u>	
2 464 0240	OUTSIDE SERVICES :	2 444	2 602	1 601	42 000	42.000	0	1	
	Contract Services	2,411	2,502	1,601	12,000	12,000		15	
	Root Control Service	39,657	39,855	39,322	42,000	45,000		15!	
	Outside services-Legal	2,500	3,750		4,000	4,000			
2-500-9300	Outside services- Audit	2,450	2,500	450	2,500	2,500		Ĺ	
2-500-9320	Outside services- Engineering	0	0	<u>  0</u>	20,000	20,000		_	
2-500-9630	Loss/Gain on Disposal of Fixed Assets	0]	0	0	0	0	<u> </u>	_	
2-464-2850	ADEQ Permits	11,655	4.405	8,655	<u>15,000</u>	<u> 15,000</u>	0		
	TOTAL OUTSIDE SERVICES	58,673	53,012	50,028	96,500	98,500	3,000	. [	
			i						
	· · ·	i			j		i :		
	TOTAL O&M and A&G EXPENSES	1.047.744	1,025,404	572.316	1,255,775	1,402,500	146,725		
-	· ·			<u> </u>			170,720	<del>- i</del>	
	TOTAL REVENUES minus EXPENSES	790,250	886,852	417,416	694,225	571,500	-122,725	<del></del>	
	TOTAL REVENUES MINUS EXPENSES	750,200	000,002	417,410	034,223	37 1,300	-122,123		
	200000000000000000000000000000000000000	1545 050	/F07 700\	(800 500)	(CDO 600)	(ETO 000)	50,000	18	
2-454-9500	DEPRECIATION CHARGE	(515,636)	(567,389)	(299,502)	(599,000)	(570,000)		- 10	
	TOTAL DEPRECIATION CHARGE	(515,636)	(567,389)	(299,502)	(599,000)	<u>(570,000)</u>	29,000		
		274,614	319,463	117,914	95,225	1,500	-93,725		
				i					
							<u> </u>		
								T	
	CAPITAL EXPENDITURE						ļ Ī		
	TOTAL REVENUES minus O&M and A	790,250	886,852	417,416	694,225	571,500	-122,725	1	
					<del></del>				
	CAPITAL REPLACEMENTS			<del></del> i	i	-	i i	1	
2,000,3750	Improvements- LPNGC	26,729	0	0	0	15,000	15,000	16	
		20,723	52,840	<del></del>	50,000	0		<del> '5</del>  .	_
	Sewer Buildings & Site Improvements	420.040		0	01	0		<del></del>	
	Improvements-Distbn system	128,019	10,475				, -	17	
2-000-3620	Improvements-equipment	450,028	453,489	109,704	460,000	494,000		171	
	CAPITAL REPLACEMENTS	604,776	516,804	109,704	510,000	509,000	-1,000		
	CAPITAL ADDITIONS								
2-000-3620	Capital Equipment	ol ol	اق	0	0	0			
	TOTAL CAPITAL ADDITIONS	0	0	0)	01	O	0		
				ĵ					
								$\overline{}$	
	2011 0110 0000 011111111111111111111111			i					
	DXM BUDGET SUMMARY I			I	!				
	O&M BUDGET SUMMARY				<u>-</u> <u>:</u>				
		2 648 260	3 797 234	4 167 282	4 474 994 i	4 659 219	184.225		•
	LGIP + BANK OPENING BALANCE	3,618,260	3,797,234	4,167,282	4,474,994	4,659,219	184,225		
	LGIP + BANK OPENING BALANCE								
	LGIP + BANK OPENING BALANCE Total Revenue (All Sources)	1,837,994	1,912,256	989,732	1,950,000	1,974,000	24,000		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses	1,837,994 1,047,744	1,912,256 1,025,404	989,732 572,316	1,950,000 1,255,775	1,974,000 1,402,500	24,000 146,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal	1,837,994 1,047,744 790,250	1,912,256 1,025,404 886,852	989,732 572,316 417,416	1,950,000 1,255,775 694,225	1,974,000 1,402,500 571,500	24,000 146,725 -122,725		-
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Reptacements	1,837,994 1,047,744 790,250 604,776	1,912,256 1,025,404 886,852 516,804	989,732 572,316 417,416 109,704	1,950,000 1,255,775 694,225 510,000	1,974,000 1,402,500 571,500 509,000	24,000 146,725 -122,725 -1,000		-
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions	1,837,994 1,047,744 790,250 604,776	1,912,256 1,025,404 886,852 516,804	989,732 572,316 417,416 109,704	1,950,000 1,255,775 694,225 510,000	1,974,000 1,402,500 571,500 509,000	24,000 146,725 -122,725 -1,000		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Reptacements	1,837,994 1,047,744 790,250 604,776	1,912,256 1,025,404 886,852 516,804	989,732 572,316 417,416 109,704	1,950,000 1,255,775 694,225 510,000	1,974,000 1,402,500 571,500 509,000	24,000 146,725 -122,725 -1,000		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions	1,837,994 1,047,744 790,250 604,776	1,912,256 1,025,404 886,852 516,804	989,732 572,316 417,416 109,704	1,950,000 1,255,775 694,225 510,000	1,974,000 1,402,500 571,500 509,000	24,000 146,725 -122,725 -1,000		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000	24,000 146,725 -122,725 -1,000		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources) Less O&M/A&G Expenses Subtotal Less Capital Replacements Less Capital Additions INCREASE/(DECREASE) IN CASH BAI LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776	1,912,256 1,025,404 886,852 516,804	989,732 572,316 417,416 109,704	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources) Less O&M/A&G Expenses Subtotal Less Capital Replacements Less Capital Additions INCREASE/(DECREASE) IN CASH BAI LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources) Less O&M/A&G Expenses Subtotal Less Capital Replacements Less Capital Additions INCREASE/(DECREASE) IN CASH BAI LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712 4,474,994	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 01 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		
	LGIP + BANK OPENING BALANCE  Total Revenue (All Sources)  Less O&M/A&G Expenses  Subtotal  Less Capital Replacements  Less Capital Additions  INCREASE/(DECREASE) IN CASH BAI  LGIP + BANK CLOSING BALANCE	1,837,994 1,047,744 790,250 604,776 0 185,474	1,912,256 1,025,404 886,852 516,804 0 370,048	989,732, 572,316 417,418 109,704 0 307,712	1,950,000 1,255,775 694,225 510,000 0 184,225 4,659,219	1,974,000 1,402,500 571,500 509,000 0 62,500	24,000 146,725 -122,725 -1,000 0 -121,725 62,500		

UND 52: S	BUDGET as at April 27, 2023 for Counci	ii Approvai		Current Year	Current	Proposed	Budget	Motor	
art of		Actuals	Actuals	Actuals to			<del></del>	-	
counts	Description	FY 20/21					22/23->23/24		
	(Description)		112/122	O I-DCG ZZ	2022-2020	2020-2024	2220-20124	<del></del>	
tes to the	Budget for 2023-2024	<del> </del>	<del></del>	i —					
	1 No increase in rates or the number of c	ustomers has b	een assumed						
	2 Although several small companies have	signed up to c	lump sewage	in recent mon	ths the two lan	gest customers			
	have had technical issues during the ye	ar. The budget	has therefore	not been char	nged.	<u> </u>		<u> </u>	
·		h a last 6			-41-41-				
	3 Interest rates have risen steadily over to	ie tast o monui	s and this is a	550M20 (0 CD	iditue.		-		
	4 Fuel costs have risen nationally in the I	ast year. The bi	udget has the	efore been inc	reased.		]	<del>-                                    </del>	
	THE GOOD HAVE HOUSE HEADINGS IN THE	T The b	i				-	-	
	5 Vehicle repair costs are assumed to inc	rease following	the national t	rend.					
	6 Electric costs are expected to rise by 4	0% over the yea	ar and so the I	oudget has be	en increased s	ignificantly.			
		<u> </u>							
<u> </u>	7 This budget has been increased as the	new squeeze p	ress uses mo	re polymer tha	in the previous	s process.			
	Ol Oblasian arisan anatisus to sign and the	m are former are	lines						
	8 Chlorine prices continue to rise and the	ie ale lewer su	ppireis.		_				
	9 A budgetary increase for market adjust	ments of 5% ba	s been assum	ed with no ch	anges to staffi	no levels. Mana	gement is	<del></del>	
	continuing to emphasize the importance	of certification	s and rewards	staff for obta	ining these.		30.000		
					1				
1	0 We have been notified by ASRS of a sr	nali increase in	their rates for	2023-24 from	12.17% to 12	.29%.			
1	1 We have been notified of a 5% increase	<u>in premiums.</u>						<u> </u>	
		<u> </u>							
	2 We do not know what the increase in p	roperty insurant	ce will be but I	ve nave assun	nea 5%.			<del></del>	
	3 Credit card processing charges continu	e to increase V	No now have t	more than 40%	6 of our custor	ners naving this	wav	<del></del>	
<del></del> :	We constantly seek better rates but car	not find an alte	mative proce	ssor whose to	ensactions car	post directly in	to our account	ing system.	
	1440 dollotariby occir perior rates par ser	110000000000000000000000000000000000000							<u>-</u>
1	4 With management's emphesis on staff	successfully ob	taining certific	ations it is ass	umed these c	osts will increas	θ		
		<u> </u>							
1	5 This is our best estimate based on the	square footage	to be cleared.						
		<u> </u>							
	0-2-1-2-1	<u> </u>						<del></del> —	
_	Capital Replacements/ Improvement	5:		<u>-</u>					
	6 A small structure (shed) is being budge	tad se umit en e	n improved a	raceura meturi	no valvo for l'i	PNGC	\$15,000	<del></del>	
	iony arrian annicine (auen) is being onoge	TECT TO MEN TO S	ni nishioseri bi	casaie ienner	ud Adiac Int C	1400	<b>\$10,000</b>	<del></del>	
1	7 The following upgrades are being propo	sed by manage	ment:			-		<del>  </del>	
	I The leading appliance are being prope	indiago	.,					<del>  </del>	
	Pend liner for 2B						\$ 400,000		
	Phase 2 for Upgrading Electrical contro						\$ 25,000		
	Upgrade laboratory equipment- oven &						\$ 20,000		
	2 Tent panels						\$ 25,000	<del>                                     </del>	
	Upgrade pump and check valves at airr	ort lift station					\$ 24,000	<b></b>	
	<u> </u>	<u> </u>					\$ 494,000	<del> </del>	
		<u> </u>				-		<u> </u>	
		1					ga.	1	
	Capital Additions are:	<del> </del>					\$0	<u> </u>	
	,	1	ı				!	· .	

PAGE UTIL	ITY ENTERPRISES							
2023-2024 B	UDGET as at April 27, 2023 for Council App	roval						
FUND 53: GA	RBAGE			Current Year	Current	Proposed	Budget	
New Chart		Actuals	Actuals	Actuals to	Budget	Budget	Variance	
of Accounts	Description	FY 20/21	FY 21/22	31-Dec-22	2022-2023	2023-2024	22/23-23/24	
	REVENUES -GARBAGE FUND		015.000	.00 515	212 222			
and the second s	Refuse Collection	877,959	915,308	488,515	948,000	1,071,000	123,000	
THE RESIDENCE OF THE PARTY OF T	Interest Earned	106	424	3,690	100	5,000	4,900	
53-300-4562	Misc Revenue	878,065	915,732	492,205	948,100	1,076,000	127,900	
	GARBAGE COLLECTION : COST OF SALES							
	Contract Services	759,927	799,731	426,562	848,000	940,000	92,000	
53-500-9216		1,200	1,200	0	1,200	1,200	0	1
	Office Supplies	1,371	1,043	0	600	600	0	
	Account Mtnce Fees	430	469	170	1,000	1,000	0	
53-500-9570	Credit Card Fees	6,583	7,466	3,468	5,000	6,000	1,000	
53-500-9300	Outside services-Audit	2,110	2,220	125	2,000	3,000	1,000	
	ADEQ permits	600	600	0	1,595	1,595	0	
53-500-9600	Bad Debt Provision	-44	-77	0	1.000	1,000	0	
	TOTAL	772,177	812,652	430,325	860,395	954,395	94,000	
	TOTAL REVENUES minus EXPENSES	105,888	103,080	61,880	87,705	121,605	33,900	
	O&M BUDGET SUMMARY							
	LGIP & Bank - Opening Balance	873,113	982,917	1,081,117	1,142,997	1,230,702	87,705	
	Total Revenue (All Sources)	878,065	915,732	492,205	948,100	1,076,000	127,900	
	Less O&M/A&G Expenses	772,177	812,652	430,325	860,395	954,395	94,000	
	Subtotal	105,888	103,080	61,880	87,705	121,605	33,900	
	Less Capital Replacements	0	0	0	0	0	0	
	Less Capital Additions	0	0	0	0	0	0	
	INCREASE/(DECREASE) IN CASH BALAN	105,888	103,080	61,880	87,705	121,605	33,900	
	LGIP & Bank - Closing Balance	982,917	1,081,117	1,142,997	1,230,702	1,352,307	121,605	
Matan to the I	Dudget for 2022 24							
Notes to the	Budget for 2023-24 The City of Page contract with Republic Service	an allowe for	an annual CD	I adjustment I	No have been	notified		
1	that this is a 6.2% increase. A further increase	of \$1.15/can/	month was su	bsequently ap	proved by Pa	ge City Counc	cil.	
2	Interest rates have risen in recent months but	only a modest	increase is b	eing assumed				
3	Contract Service costs include the payment to		vices with an	assumed 6.2%	CPI increase			
	based on our best estimate of 2603 cans/mon	th.						
4	Bank fees and credit card charges continue to significantly over the last year. We continue to	seek a cheap	er alternative	but have not l	been	ave risen		
	able to find a cheaper processor whose transa	actions will pos	t directly into	our accounting	g system.			
_	Post Closure landfill monitoring, ADEQ fees ar	and the access of	the leaden for	annial statemen	m i			